



# EGYPES

## EGYPT ENERGY SHOW

SUPPORTED BY



SHOW DAILY  
DAY THREE

SUPPORTERS



Visit us at  
Stand Number  
3B50, Hall 3



OFFICIAL PUBLICATION



# RESILIENCE AND INTEGRATION DRIVE EASTERN MEDITERRANEAN ENERGY FUTURE

The discussions on the second day of the Egypt Energy Show Strategic Conference spanned the entire energy value chain, focusing on strategic investment, regional stability, and the high-tech innovations driving a decarbonised future.

The strategic roundtable titled ‘Gas and Liquefied Natural Gas (LNG) as a Strategic Lever: East Med, North Africa and Europe in a Fragmented Energy System’ attracted significant attention.

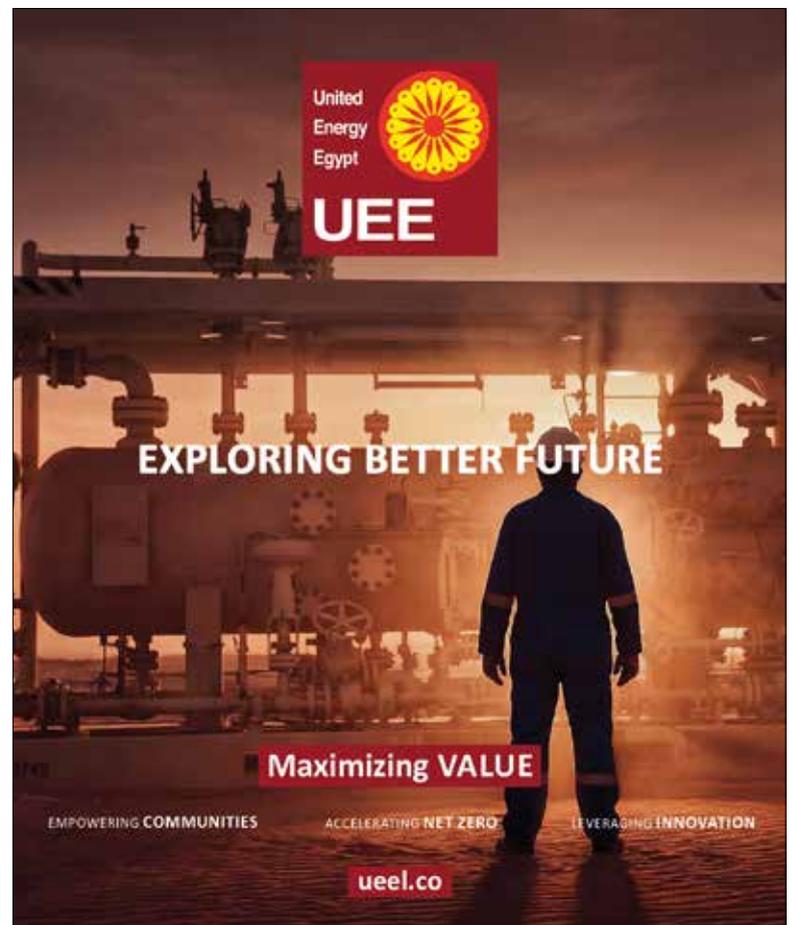


Speakers agreed that global gas markets are moving towards a “resilience-first” model, where geopolitical stability and supply flexibility are the primary focus. For the Eastern Mediterranean and North Africa, this would create a historic opportunity if the region can bridge the gap between potential and performance. There was also a consensus that the region’s role as an energy hub depends less on reserves than on accelerating projects and maintaining investor-ready, stable commercial frameworks.

Egypt, considered the Eastern Mediterranean’s central gas hub, now focused more on processing than production, and is forecast to import 11.14 million tonnes (mmt) of LNG in 2026—up 26.3% from 2025 levels, according to data from Platts, part of S&P Global Energy.

Speakers in the roundtable included Ihab Girgis, Arcius CEO; Osama Mobarez, Secretary General of the East Mediterranean Gas Forum (EMGF); John Ardill, Vice President of Global Exploration at ExxonMobil; Philip Mshelbilla, Secretary General of the Gas Exporting Countries Forum (GECF); Alan Bruce, Executive Vice President of Technical Services at Harbour Energy; Erik Nyheim, President and CEO of Höegh Evi; Maurizio Cortella, Executive Vice President and CEO of McDermott; Adriano Mongini, CEO of Drilling and Sonsub at Saipem; and Kristian Johansen, TGS’ CEO. The roundtable was moderated by Tushar Chakrabarty, Principal Consultant for Upstream Gas & LNG at Wood Mackenzie.

The session entitled ‘International exploration perspectives on East Med gas expansion’ highlighted international oil companies (IOCs) expanding offshore exploration in Egypt, Greece, and Cyprus.





Committed to producing oil and gas safely and responsibly.

## RESILIENCE AND INTEGRATION DRIVE EASTERN MEDITERRANEAN ENERGY FUTURE

Attendees listened to discussions highlighting the fact that Egypt's infrastructure, trading, distribution, and LNG export capacity anchors the region, de-risking projects, speeding up appraisal, and improving commercial viability for new discoveries.

Egypt's energy infrastructure, such as ports, pipelines, and liquefaction plants, positions the country as a vital energy hub, supported by agreements like the one signed with Cyprus to transmit Cypriot gas to Egypt's liquefaction plants for export to Europe.

"A year ago, we actually signed an agreement just acknowledging we had a development concept agreed with the Cypriot government to be able to export gas to Egypt. This year we signed the Host Government Agreement (HGA), which is another cooperation agreement that allows us to lay the pipeline from Cyprus to Egypt," said Clay Neff, President of Chevron Upstream. Chevron is the operator of the Cypriot Aphrodite gas field, one of the two gas fields involved in the gas export deal between Egypt and Cyprus.

'Global energy transition – the next phase' was the title of a panel discussion on day two. The panel was moderated by Rasha Hasaneen, Chief Innovation and Growth Officer at Vontier. Panelists stressed that the energy transition needs a pragmatic, unified approach. It is not a binary shift but an integration: energy addition with decarbonisation—adding clean sources while decarbonising remaining hydrocarbons.

"In Africa, does it make sense that we are talking about the next phase of energy transition only by the reduction of emissions, when we know that we have 600 million people who lack access to electricity?" exclaimed Sara Elhag, Head of Energy Division in the Infrastructure



and Energy Department at the African Union Commission. She added that "from the African Union point of view, there is no competition between decarbonisation and development."

Sebastien Riez, President of the North Africa and Levant Cluster at Schneider Electric, agreed, stating that "renewables are part of the solution, but they are not the solution," highlighting that "it has to be complemented with gas."

Natural gas was regarded for too long as a bridge or transition fuel. "It is, in fact, both a bridge and a transition fuel. It is versatile, adaptable, capable, and flexible," said Sohbet Karbuz, Director of Natural Resources and Energy Security at the Observatoire Méditerranéen de l'Énergie et du Climat (OMEC). Karbuz added that natural gas plays a crucial role in supporting intermittent renewables and serves as a bridging ingredient for hydrogen.

The session discussed the recent military escalation between the US and Iran, which broke out on 28th February, and its impact on the energy sector. Khaled Abu Bakr, Chairman

of TAQA Arabia and Vice President of the International Gas Union (IGU), stressed that today's challenges stem from a security-driven crisis that has made energy logistics both difficult and costly, rather than from a shortage of supply. "At the IGU, we recognise gas as a critical energy source with the technological capability to be moved globally. What we face now is a security crisis, not an energy one—yet its repercussions reverberate across the sector and the entire value chain."

The discussion further tackled the challenges facing the energy sector. "The biggest challenge I see is the time when we will start to talk about integrated systems. Today, one is talking about electricity, another about natural gas. The future should be energy integration. So, we should be talking about energy systems. And the end user should be looking at the bill they are paying for the energy they use," stated Manuel Coxe, Secretary General of MARCOGAZ, highlighting the importance of innovation for the energy future.

In a panel entitled 'LNG global supply and demand outlook' under the Gas and LNG Programme, Cederic Cremers, President of Integrated Gas at Shell, discussed the evolving LNG landscape. Portfolio players now command a larger share of contracted volumes. By securing long-term supply and reselling on spot markets, they provide the "liquidity buffer" the industry previously lacked.

During the session, Cremers noted that "what customers are looking for, first and foremost, is supply security and affordable supply," adding that "I think it is absolutely paramount that as an industry, and for us as a supplier, we go back to providing that for them."



While long-term agreements still dominate (80%+), the traditional link to oil is weakening. Buyers are increasingly favouring hub-based pricing as gas fundamentals deviate from crude oil trends. New entrants are bypassing traditional financing in favour of alternative capital models, particularly for floating LNG (FLNG) projects. These new structures prioritise sustainability and policy alignment to secure growth in a tighter regulatory environment.

Another panel discussion entitled 'Redrawing global trade flows', moderated by John Defferios, former Emerging Markets Editor at CNN and Board Member at SEforAll, discussed the importance of forging new trade partnerships to mitigate vulnerability and reduce over-reliance on single-source suppliers. Geopolitical shifts are threatening shipping, pipelines, and energy infrastructure, disrupting trade, causing shortages, and raising costs. Countries are reworking alliances, diversifying partners, and boosting



resilience, making energy security a top priority. In this regard, the session tackled the important role played by Floating Storage and Regasification Units (FSRUs), as well as the paramount importance of the Mediterranean region in securing future energy supply.

Eleanor Rowley, Managing Director for Egypt at Capricorn Energy, moderated the panel discussion entitled 'Turning AI into ROI'. Panelists noted that by 2030, AI is projected to unlock nearly \$1.3 trillion in economic value for the energy sector, primarily through smart grid optimisation and enhanced energy efficiency. From operational control rooms to executive boardrooms, AI has moved beyond a trend to become a fundamental driver of competitive advantage. As early adopters double down on AI-centric investments to fuel productivity, the technology's role in reshaping the energy value chain continues to expand.



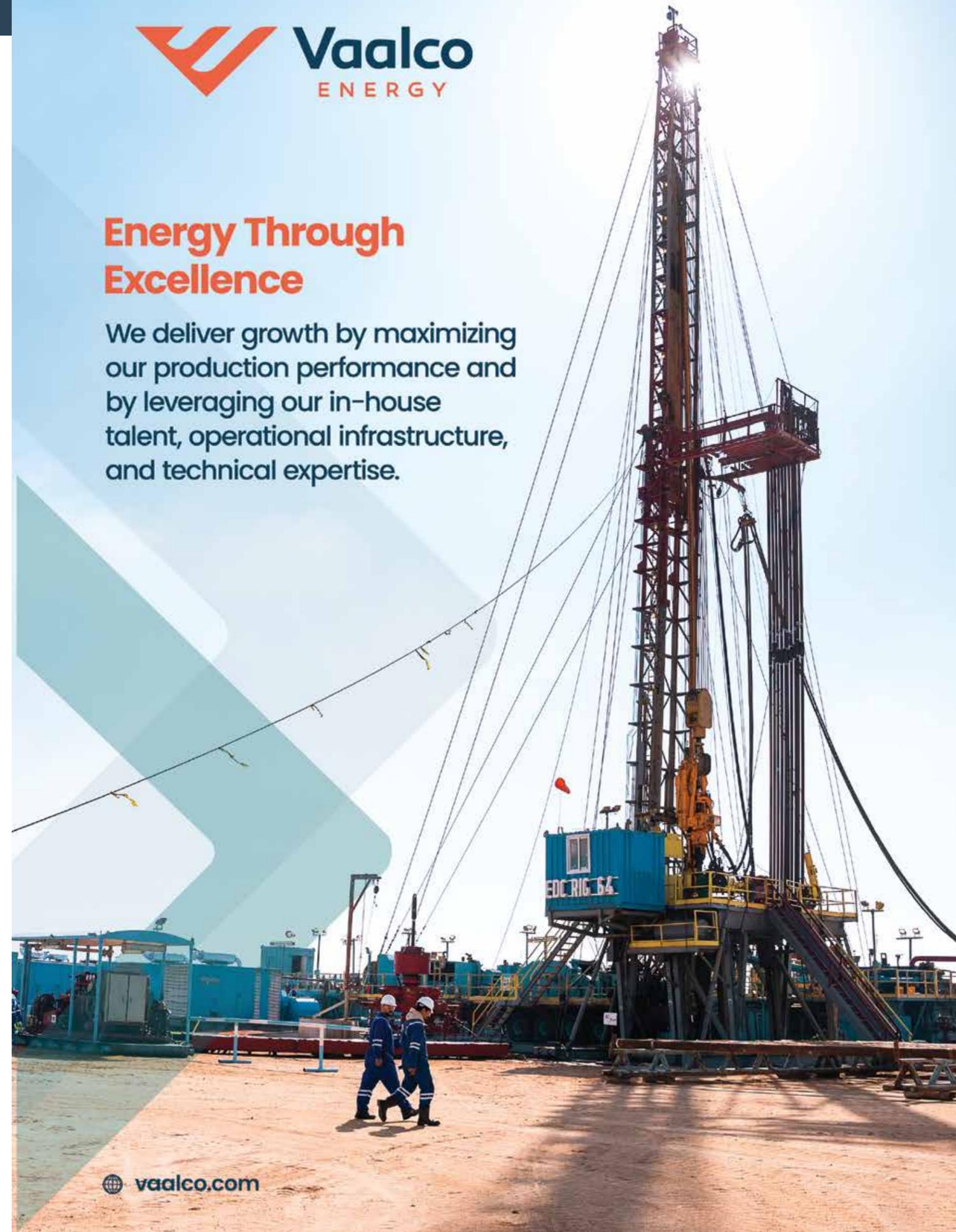
## STRATEGIC CONFERENCE SESSIONS - DAY 3

WEDNESDAY 1 APRIL 2026 Plenary Hall	10:00-10:40 <b>AFRICAN EMERGING ENERGY MARKETS</b> Propelling Africa's gas market expansion	10:40-11:20 <b>MARITIME, PORTS AND OFFSHORE</b> Shaping offshore energy frontiers	11:20-12:00 <b>GAS AND LNG</b> Monetising natural gas through value-add	12:00-12:40 <b>RENEWABLE ENERGIES</b> Unlocking renewable potential through hybrid PV systems	13:40 - 14:40 <b>STRATEGIC ROUNDTABLE</b> From resource to resilience – industrial value creation across gas, power, petrochemicals and hydrogen
	14:40-15:20 <b>AFRICAN EMERGING ENERGY MARKETS</b> Expanding Africa's refining capacity to reduce import dependence	15:20-16:00 <b>HYDROGEN</b> Solving the hydrogen storage and transportation challenge through ammonia	16:00-16:40 <b>GAS AND LNG</b> Supporting energy continuity security and decarbonisation with LNG		
WEDNESDAY 1 APRIL 2026 Spotlight Hall	10:00-10:40 <b>LEADERSHIP AND DEVELOPMENT</b> The power of accountability and action centred leadership	10:40-11:20 <b>ELECTRICITY AND POWER GENERATION</b> Leveraging gas-to-power for reliable and sustainable electricity supply	11:20-12:00 <b>HYDROGEN</b> Assessing MENA's potential as a green hydrogen hub	12:00-12:40 <b>DOWNSTREAM</b> Reinventing marketing and distribution in the low-carbon era	
	14:40-15:20 <b>FINANCE AND INVESTMENT</b> M&A trends, risks and rewards in upstream deals	15:20-16:00 <b>LEADERSHIP AND DEVELOPMENT</b> Building a people-first health and safety culture across the energy sector			



## Energy Through Excellence

We deliver growth by maximizing our production performance and by leveraging our in-house talent, operational infrastructure, and technical expertise.



Exhibitor | **United Energy** Stand No | **3B50** HALL 3

## UEE AT EGYPT ENERGY SHOW 2026: POWERING EGYPT'S NEXT ENERGY CHAPTER

An interview with **Kamel Al-Sawi**, President, United Energy Egypt (UEE)

### How is United Energy Egypt (UEE) leveraging the Apex acquisition to reach its 2026 production targets?

The acquisition of Apex represents a strategic milestone for UEE, significantly strengthening our operational capabilities and expanding our production portfolio in the Western Desert. By integrating Apex's producing assets with UEE's existing operations, we are creating synergies that enhance efficiency, optimize field development plans, and accelerate production growth. This achievement also positions UEE among the top five oil producers in Egypt, reinforcing our role as a leading player in the country's energy sector.

Our approach focuses on applying advanced reservoir management techniques, improved recovery methods, and optimized drilling programs across the combined portfolio. Additionally, we are leveraging UEE's digital transformation initiatives, including advanced data analytics and integrated operational systems, to maximize production performance and reduce operational costs.

This acquisition also expands our footprint in mature producing areas, allowing us to unlock additional value from brownfield assets through redevelopment and enhanced recovery programs. With these efforts, we are confident that the Apex integration will play a key role in supporting UEE's production targets for 2026 while reinforcing our long-term commitment to Egypt's energy sector.

### How does UEE view Egypt's offshore potential and would it be participating in upcoming bid rounds?

Egypt's offshore basins represent significant untapped potential, particularly in the Mediterranean and the Red Sea, and we believe they will continue to play a vital role in strengthening the country's position as a regional energy hub.

At UEE, we closely monitor exploration and development opportunities across both onshore and offshore domains. While our current portfolio is primarily focused on onshore assets, we remain open to expanding into offshore exploration where opportunities align with our technical capabilities and strategic growth objectives.

**Apex acquisition positions UEE among the top five oil producers in Egypt, reinforcing our role as a leading player in the country's energy sector.**

We are actively reviewing upcoming bid rounds and evaluating opportunities that offer promising geological potential and long-term value. UEE remains committed to participating in Egypt's licensing rounds and supporting the country's exploration ambitions through responsible investment and collaboration with the Ministry of Petroleum and its affiliated entities.

### How is AI helping UEE manage reservoir decline in brownfield assets in Egypt?

Artificial Intelligence and digital technologies are playing an increasingly important role in how UEE manages mature assets and optimizes production from brownfields. Through the integration of advanced analytics, real-time monitoring systems, and predictive modeling, we gain deeper insights into reservoir behavior and production performance.

AI-driven analytics help our teams identify production anomalies, optimize well performance, and forecast reservoir decline with greater accuracy. This allows us to proactively implement targeted interventions such as workovers, stimulation programs, and optimized water injection strategies.

In addition, the integration of digital platforms with Supervisory Control and Data Acquisition (SCADA) and field monitoring systems enables faster decision-making and improved operational efficiency. By leveraging AI and digital solutions, UEE is extending the life of mature fields while maximizing recovery and maintaining sustainable production levels.

### How is UEE positioning itself in Egypt's energy transition beyond oil and gas?

UEE recognizes that the global energy landscape is evolving, and we are committed to playing an active role in supporting Egypt's energy transition while continuing to deliver reliable oil and gas production.

Our strategy focuses on balancing traditional energy development with investments in cleaner and more sustainable energy solutions. As part of this vision, we have already taken steps toward renewable and low-carbon initiatives, including the signing of Memorandum of Understanding (MoU) with the Suez Canal Economic Zone for green hydrogen development. On another front UEE has signed an MoU with Abu Qir, Alexfert, and Orascom to jointly develop a green hydrogen facility in Alexandria. As part of the project, Orascom will develop around 500 megawatts (MW) of renewable energy capacity, split between solar and wind, while UEG will develop 200 MW of electrolysis capacity to produce green hydrogen, which will support the production of green ammonia for export, particularly to European markets. This initiative reflects a clear step beyond operational improvements, positioning UEE within



**Kamel Al-Sawi**  
President, United Energy Egypt

emerging low-carbon value chains while supporting national priorities and long-term portfolio diversification.

At the operational level, we are also working to reduce emissions through energy efficiency programs, transitioning power generation from diesel to gas, and implementing carbon management initiatives across our facilities.

Through these efforts, UEE aims to contribute to a more diversified and sustainable energy mix in Egypt while supporting the country's broader environmental and economic objectives.

### What message will UEE bring to Egypt Energy Show 2026?

Egypt Energy Show has become one of the most influential energy platforms in the region, bringing together industry leaders, policymakers, and innovators to shape the future of energy.

At Egypt Energy Show 2026, UEE's message will center on partnership, innovation, and sustainable growth. We are proud to be part of Egypt's energy success story and remain committed to expanding our investments, enhancing production, and introducing advanced technologies that improve efficiency and sustainability.

The event also provides an excellent opportunity to strengthen collaboration with government stakeholders, international partners, and service providers while exploring new opportunities for growth in both traditional and emerging energy sectors.

Through our participation, we aim to reaffirm UEE's long-term commitment to Egypt and highlight our role as a reliable partner contributing to the country's ambition to remain a leading energy hub in the region.



# Your Trusted Offshore Partner



**Contact Us**

**Chartering:**  
offshore@pan-marine.net

**Operations:**  
operation.offshore@pan-marine.net

**Lubricants:**  
lube@pan-marine.net

# LANDMARK AGREEMENTS CEMENT EGYPT'S ROLE AS REGIONAL ENERGY HUB

The opening day of the Egypt Energy Show 2026 was marked by a surge in strategic activities, as a series of high-level framework agreements and Memoranda of Understanding (MoUs) were signed at the Egypt International Exhibition Center. Reflecting the event's theme, "Transforming Energy through Collaboration, Action and Realism," these agreements focus on accelerating gas production, expanding upstream exploration in the Red Sea, and improving infrastructure.

## Egypt and Cyprus Deepen East Mediterranean Gas Alliance



In a notable display of regional cooperation, President Abdel Fattah El-Sisi and Cypriot President Nikos Christodoulides witnessed the signing of a comprehensive framework agreement aimed at strengthening natural gas collaboration. The deal, signed by Egyptian Minister of Petroleum and Mineral Resources Karim Badawi and Cypriot Energy Minister Michael Damianos, affirms a shared commitment to regional energy security.

This agreement specifically seeks to maximise the utilisation of natural gas resources in the Republic of Cyprus by transporting them to Egypt's liquefaction infrastructure to be both exported to Europe and used to cover part of the local demand.

Furthermore, the agreement includes the formation of a joint committee tasked with establishing the frameworks and principles governing bilateral cooperation. This committee will also be responsible for coordinating ongoing negotiations among the various parties involved in offshore exploration and production projects off the Cypriot coast.

## Chevron, Egypt to Fast-Track 280 KM Subsea Pipeline



Complementing this bilateral pact, the Ministry of Petroleum and Mineral Resources (MoPMR) and US-based Chevron announced a Host Government Agreement (HGA) to accelerate the development of the Cypriot Aphrodite gas field in Block 12. Chevron is the operator of the Aphrodite gas field and holds a 35% working interest, leading the development alongside partners Shell and NewMed Energy.

The agreement involves the construction of a 280-kilometre (KM) subsea pipeline designed to transport gas directly to Egypt's national grid in Port Said. With Cyprus holding discoveries estimated at approximately 20 trillion cubic feet, this infrastructure link is vital for the region's emergence as a reliable energy supplier to global markets.

## EPROM to Spearhead Nordec Oil Rehabilitation



On the sidelines of the Egypt Energy Show 2026, Egyptian Projects Operation & Maintenance (EPROM) entered into a tripartite agreement aimed at revitalising Egypt's mineral oil recycling capabilities. The contract was signed with Monarch, the owner of the Nordec Oil mineral oil re-refining and recycling plant, and Gear Technical Services (GTS), the project's management and operations consultant.

Under the terms of the agreement, EPROM will conduct a comprehensive technical assessment and condition survey of the Nordec Oil facility. This study serves as the essential first phase in rehabilitating and commissioning the plant, which has faced a prolonged suspension of construction activities.

## GANOPE Secures Two Agreements to Unlock Red Sea Potential



The South Valley Egyptian Petroleum Holding Company (GANOPE) secured two pivotal deals to unlock the area's hydrocarbon potential. The first MoU was signed with bp Exploration (Delta) Limited, a subsidiary of the UK-based British Petroleum (bp), for the development of Block 6, a key offshore area in the Red Sea. The MoU highlights the appetite for deep-water exploration in Egypt's southern waters.

The partnership, signed by GANOPE Chairman Ashraf Bahaa and bp's William Lin, aligns with the national strategy to leverage international expertise in unlocking new hydrocarbon resources.

The second MoU was signed with SLB (WesternGeco), its seismic and geophysical services division, to conduct a state-of-the-art seismic survey using Ocean Bottom Nodes (OBN) technology. This initiative will provide high-quality subsurface data to improve understanding of geological reservoirs and de-risk future drilling in promising areas of the Red Sea.

## GPC and Eni Partner to Upgrade New Heliopolis Hospital



Demonstrating the industry's social role, the Egyptian General Petroleum Corporation (EGPC), Italy's energy giant Eni, and the General Authority for Health Insurance signed an MoU to develop the New Heliopolis Hospital. As part of Eni's corporate social responsibility (CSR) initiatives, the project aims to upgrade medical infrastructure and improve the quality of healthcare delivery.

The initiative includes plans to provide 400 beds to serve approximately one million people, highlighting the connection between energy development and public welfare.

## SOCAR, EGPC to Enhance Energy Trade and Storage Systems



Aimed at supporting and developing crude oil production operations and enhancing operational efficiency in this field, the Egyptian General Petroleum Corporation (EGPC) has signed a framework agreement with the Azerbaijani company SOCAR to cooperate in various fields. The agreement was signed by Salah Abdel Kerim, CEO of EGPC, and Natig Mustafayev, CEO of the State Oil Company of Azerbaijan Republic (SOCAR), in the presence of Elkhon Polukhov, Azerbaijan's Ambassador to Egypt.

This agreement seeks improving the transportation and storage systems for crude oil and petroleum products to ensure the physical and commercial security of these commodities, as well as boosting the trading activity of crude oil and petroleum products and building a regional hub for energy trade and storage.



**EGYPES**  
**TECHNICAL**  
**CONFERENCE**

29 - 31 MARCH 2027 | EGYPT INTERNATIONAL EXHIBITION CENTER, CAIRO

**2027 CALL FOR PAPERS**  
**NOW OPEN**

Deadline For Abstract Submissions  
**THURSDAY 4 JUNE 2026**  
[egypes.com/cfp](http://egypes.com/cfp)

**22 TECHNICAL CONFERENCE CATEGORIES**

- |  |  |   |   |  |   |
|--|--|---|---|--|---|
| <br>1<br>DOWNSTREAM:<br>REFINING<br>TECHNOLOGY,<br>OPERATIONS &<br>MARKETING (REF) | <br>2<br>DOWNSTREAM:<br>PETROCHEMICALS<br>TECHNOLOGY &<br>OPERATIONS<br>(PET)  | <br>3<br>UPSTREAM:<br>EXPLORATION OF<br>CONVENTIONAL<br>RESOURCES<br>(CONV) | <br>4<br>UPSTREAM:<br>EXPLORATION OF<br>UNCONVENTIONAL<br>RESOURCES (UNCOV) | <br>5<br>GAS/LNG<br>PROCESSING,<br>OPERATIONS &<br>TECHNOLOGY (GAS)    | <br>6<br>MIDSTREAM:<br>INFRASTRUCTURE,<br>TRANSPORTATION<br>& STORAGE (MID)     |
| <br>7<br>OFFSHORE<br>& SUBSEA<br>PRODUCTION,<br>OPERATIONS &<br>TECHNOLOGY (OS)    | <br>8<br>DECARBONISATION,<br>ENERGY TRANSITION<br>& ENERGY<br>EFFICIENCY (DTE) | <br>9<br>HYDROGEN,<br>BIOFUELS,<br>ALTERNATIVE<br>FUELS, NUCLEAR<br>(ALT)   | <br>10<br>RENEWABLE<br>ENERGY<br>(RE)                                       | <br>11<br>ENVIRONMENTAL<br>SUSTAINABILITY &<br>CLIMATE CHANGE<br>(ESC) | <br>12<br>ENERGY ECONOMICS,<br>GOVERNANCE,<br>AGREEMENTS<br>& FINANCE<br>(EGAF) |
| <br>13<br>AI & DIGITAL ERA<br>(AIDE)   | <br>14<br>HEALTH<br>& SAFETY (HS)  | <br>15<br>PROJECT<br>MANAGEMENT<br>& EXECUTION<br>(PM)                      | <br>16<br>OPERATIONAL<br>EXCELLENCE<br>(OPEX)                               | <br>17<br>PEOPLE &<br>TALENT<br>DEVELOPMENT<br>(PPL)                   | <br>18<br>GEOSCIENCE<br>(GEO)   |
| <br>19<br>OIL & GAS FIELD<br>DEVELOPMENT<br>(FD)                                   | <br>20<br>DRILLING<br>(DR)   | <br>21<br>COMPLETIONS<br>& WELL<br>ENGINEERING<br>(COMPL)                   | <br>22<br>ASSET<br>INTEGRITY &<br>CORROSION<br>MANAGEMENT<br>(AICM)         |  |   |

# TAQA'S CAIRO HUB: EXPANDING UPSTREAM SERVICES AND REGIONAL REACH

An interview with **Moataz Serag**, Egypt Country Director, TAQA



**How is TAQA using its Cairo Hub to intensify upstream services in Egypt and increase its presence in Africa?**

TAQA's Cairo Hub serves as a strategic base to strengthen upstream services in Egypt and drive growth across Africa. It functions as an operational, engineering, and talent development centre, linking local potential with regional opportunities. From Cairo, TAQA organises engineering, field operations, and logistics within its well services portfolio. This centralised system enables faster response times, better resource allocation, and greater consistency in service delivery to operators in Egypt.

The Cairo Hub also acts as a launchpad for regional expansion. Egypt's geographic position, strong infrastructure, and skilled workforce make it an ideal base to support operations in African markets. By aligning activities across the region, TAQA can mobilise teams, equipment, and engineering support efficiently in neighbouring countries, reinforcing its role as a regional energy player.

Another vital role of Cairo Hub is the integration of state of the art technologies and engineering solutions into upstream activities. By offering innovative production methods, flexible commercial models, modular services, and effective capital management, TAQA helps operators boost efficiency and output. Equally important is the development of local expertise. Training Egyptian engineers and technicians builds a skilled workforce that supports TAQA's operations not only in Egypt but across the region. In this way, the Cairo Hub serves both as Egypt's operational centre and as a gateway for TAQA's wider African growth strategy.

**How does TAQA's Cairo Hub train and develop local talent?**

The Cairo Hub is a centre for technical training, knowledge transfer, and professional development for Egypt's energy workforce. Through well services, drilling operations, and production optimisation, engineers and technicians gain practical experience via structured training and operational exposure. This enables professionals to develop advanced technical skills, operate with the latest equipment, and adhere to international standards of work.

The hub also plays a crucial role in nurturing a talent pipeline by collaborating with universities and training institutions. In doing so, it ensures the continuous

**The Cairo Hub acts as a launchpad for regional expansion. Egypt's geographic position, strong infrastructure, and skilled workforce make it an ideal base to support operations in African markets.**

development of skilled professionals who can support TAQA's operations in Egypt and contribute to the company's wider regional growth strategy. By investing in people as well as technology, TAQA ensures that efficiency gains are sustainable and that Egypt's energy sector benefits from a new generation of highly trained professionals.

**How is TAQA enhancing well intervention and completions to improve efficiency and safety in Egypt's mature fields?**

Efficiency in Egypt's mature fields depends on smart technology matched to specific production challenges. TAQA's toolkit is designed precisely for this purpose. SwellPlug, a pumpable isolation material, seals leaking annuli, micro fractures, or water producing zones, restoring output without costly workovers. LiveCoil provides real time diagnostics for coiled tubing jobs, turning blind operations into data driven cleanouts and stimulations. PulseEight takes completions wireless, enabling operators to monitor and control inflow continuously without heavy umbilicals.

Together, these innovations cut rig time, reduce intervention costs, and maximise production from existing infrastructure. TAQA adapts them to Egypt with retrofit friendly deployment, local pilot jobs that prove performance on operators' own wells, and integrated service delivery that combines tools, diagnostics, and intervention teams.

**Which new technologies are reshaping upstream services, and how is TAQA applying them in Egypt?**

Drilling is being transformed by technologies that raise reliability, reduce non productive time, and turn wells into actively managed assets. At the mechanical level, tools such as Thruster and Threlix are raising performance standards. Thruster reduces shock and vibration to protect bottom hole assembly components and stabilise bit forces, improving penetration rates and tool life. Threlix, with its helical spring design, delivers controlled compression and extension with sealed reliability, lowering maintenance needs and operational risk.

At the completion and production stage, intelligent, low intervention systems are proving transformational. PulseEight, a re deployable wireless intelligent completion platform, provides real time downhole monitoring and remote flow control without heavy control lines. Operators can optimise production, prevent crossflow, and respond quickly to reservoir changes—all while avoiding costly interventions. Together, these technologies are reshaping the economics of managing mature and marginal fields, enabling operators in Egypt to produce more safely, efficiently, and sustainably.

**What are the prospects and challenges of AI in Egypt's oil and gas sector?**

Artificial intelligence is opening new horizons for Egypt's oil and gas industry, promising greater efficiency, optimised production, and improved safety. By analysing vast operational and reservoir datasets, AI helps operators fine tune well performance and forecast



**Moataz Serag**  
Egypt Country Director, TAQA

production trends, particularly valuable in mature fields where maximising recovery is critical. Predictive maintenance is another advantage, as AI can monitor equipment, anticipate failures, and reduce downtime, while real time monitoring and automated alerts enhance safety by identifying risks earlier.

The challenges lie in integrating legacy data, building robust digital infrastructure, and developing the technical expertise needed to fully harness these tools. TAQA believes that combining digital innovation with operational know how will allow Egypt's upstream sector to capture the benefits of AI while maintaining safe, efficient operations.

**What do you expect of the Egypt Energy Show and what will TAQA present there?**

Egypt Energy Show provides a platform for industry leaders and service companies to share knowledge, collaborate, and debate the future of energy. TAQA expects the event to strengthen partnerships and advance discussions on efficiency, sustainability, and technology adoption. At the show, TAQA will showcase its upstream portfolio, including drilling support, well completions, intervention services, stimulation technologies, cementing solutions, and early production facilities.

The company will also highlight its engineering strengths and versatile business model, which help operators accelerate production and manage capital more efficiently. Modular production systems and rental based infrastructure solutions will demonstrate how TAQA enables asset development with minimal requirements. In the end, Egypt Energy Show will give TAQA a chance to show its dedication to the development of Egypt's upstream sector while reinforcing the country's role as a regional energy services and innovation hub.



# INNOVATION DRIVES REFINING, OFFSHORE, AND DIGITAL TRANSFORMATION

The technical conference on the second day of the Egypt Energy Show 2026 featured several insightful sessions focused on turning ambition into action. It brought together engineering and technology experts to explore the tools and methods transforming energy operations across Africa and the East Mediterranean, with a strong emphasis on practical solutions, innovation, and sustainable impact, especially given current challenges.

## Refinery economics

The first session of the day, titled "Refinery economics: advancing profit margins through process optimisation," discussed topics related to Refining Technology, Operations and Marketing (REF). It offered valuable solutions to support companies' finances. In his presentation, Mohamed El Yamani, Process Engineer at Egyptian Projects Operation and Maintenance (EPROM), the leading Egyptian operations and maintenance company, focused on optimising hydrogen management in refineries and petrochemical complexes for emissions reduction, higher efficiency, and future integration. He highlighted the importance of hydrogen, its types, and how it can be utilised efficiently in refineries rather than burning it.

"[It is] essential for removing sulphur and other corrosive impurities from fuels, ensuring compliance with strict global environmental standards," El Yamani stated. He also discussed hydrogen sources for refineries and the advanced tools available for hydrogen recovery and utilisation. He explained the economic and environmental impacts of efficient hydrogen use.

The next presentation was given by Aurelio Ferrucci, Executive Vice President at Prometheus SRL, a company specialising in engineering, procurement, and construction services. His talk was titled "From assessment to action: operator-led refinery optimisation for economic and environmental gains."

Ferrucci explained, "We need to create a replicable model to monitor and improve the performance of older refineries... And to do this, we need to integrate technical excellence with social and financial innovation." He added that they developed the Prometheus Decision Support System (DSS) to model refinery operations, using optimisation and simulation technologies that cover everything from crude characterisation to overall refinery optimisation, as well as logistics, plant simulation, and blending optimisation.

DSS is a software suite that helps operators make better decisions across the entire downstream value chain. "With the model, operators can experiment with optimisation ideas, then test and validate them," Ferrucci stated.

Ali Keshawy, Technical Sales Manager at Unicat Catalyst Technologies LLC, a provider of catalyst technology solutions, presented "UNICAT AFS: advanced filtration solutions for catalyst bed protection and reactor efficiency." Keshawy explained, "This year we are introducing a product that enables refineries to continue operating with the same catalyst, avoiding changeouts caused by delta bed (DB) or filtration issues."

In his presentation, he described DB as a pressure drop across the catalyst bed in a reactor. A DB increase occurs when particulates in the feed reduce the interstitial space between catalyst particles, causing the pressure drop. While increasing void space or using larger catalyst particles could lower the pressure drop, it would also reduce activity



and surface area. "Our solution is to introduce a protective layer at the top to capture contaminants before they reach the catalyst," Keshawy said.

He noted that void space refers to the open channels between catalyst particles where fluid flows. He also highlighted his company's MagFas and AFS technologies, which enhance catalyst bed performance by capturing contaminants before they reach the catalyst—using layered systems and magnetic boards to remove particles ranging from nanometres to microns. Case studies demonstrated that installing these systems significantly extended catalyst lifetime, reduced filter maintenance, and increased refinery throughput and profitability.

## Overcoming infrastructure challenges

Another technical session was held under the title "Overcoming offshore infrastructure challenges." Chairing the session were Ahmed Shaheen, Operations & Asset Integrity Manager at Petroliaam Nasional Berhad (PETRONAS), the Malaysian state-owned oil and gas company; and Hossam El Dandarawy, Engineering & Technology Manager at MENATI, Baker Hughes' division for engineering and technology.

A presentation on "Simulation framework for predicting liquid hold-up in offshore gas pipelines: Zohr Field case study" was delivered by Mahmoud Nabil, Process Engineer at Belayim Petroleum Company (Petrobel), a joint venture between Egyptian General Petroleum Corporation (EGPC) and ENI, which is the Zohr field operator.

During his presentation, Nabil explained the problem of liquid hold-up in pipelines and proposed solutions. He said this occurs because "gravity causes liquid to accumulate in low points, multiphase flow regimes, pipeline geometry, and operating conditions." Nabil noted that this problem leads to high energy consumption and unstable flow, affecting pigging, start-up, and shutdown strategies. Pigging is the process of sending a device called a "pig" through pipelines to clean, inspect, or maintain them without stopping flow.

"Our objective today is to determine the liquid hold-up under varying flow conditions. Not only that, but also to predict the liquid hold-up in the future under different flow conditions," he said. Nabil recommended using Pipesim and OLGA, explaining that these solutions are applied in the Zohr gas field.

Hossam Elmasry, Energy Analyst at the Gas Exporting Countries Forum (GECF), delivered a presentation titled "Offshore Gas Development: Challenges, Opportunities, and the Evolving Role of Floating Infrastructure." He outlined the technologies available to address offshore gas challenges and highlighted the global decline in production. "We are seeing a reduction in offshore gas output of about 4.5% on a compound basis," he noted.

**We need to create a replicable model to monitor and improve the performance of older refineries... And to do this, we need to integrate technical excellence with social and financial innovation.**

**Aurelio Ferrucci**  
Executive Vice President  
Prometheus SRL

Elmasry stressed the strategic importance of the Middle East, which accounts for 40% of global offshore gas production. "The region isn't just an energy supplier — it is the backbone of the world's gas supply," he said. He went on to recommend new approaches to cargo handling and infrastructure, pointing to floating solutions such as FLNG — offshore facilities that liquefy and store natural gas — and FBSOs, floating vessels that produce, store, and offload oil and gas. "We need to create new types of cargoes and establish routine operations. FLNG and FBSOs will play a critical role," Elmasry explained.

## The future of offshore fields

A session titled "Combination of shallow water tree systems and offshore early production facilities as a key enabler to Egyptian Offshore Marginal Fields" was presented by Ahmed Farahat, Operations & Projects Executive at Maridive Offshore Project, a subsea and offshore construction services company.

Farahat discussed how Egypt's offshore sector is increasingly focusing on marginal fields—typically around 50 million barrels—to sustain production in the Gulf of Suez and the Mediterranean. As major fields mature, the industry is deploying cost-effective solutions like Simplified Conductor Supported Structures (SCS) and Mobile Offshore Production Units (MOPUs) to unlock bypassed reserves, he added.

These approaches reduce development costs and timelines, enable faster start-up of production, and allow the exploitation of smaller near-field and deepwater opportunities, transforming them into commercially viable assets. This supports Egypt's strategy to balance mature field optimisation with new incremental production sources, Farahat noted.

Moreover, the session included a presentation on "Reducing offshore footprint and CAPEX: a technology advantage." It was delivered by Giuseppe Mosca, Global Technical Expert and Head of Refinery Engineered Solutions (INME) at Sulzer Chemtech. He discussed the company's technologies, HiPer InLine and HiPer TwinLine. He explained that offshore separation used to require large, heavy vessels, but the HiPer InLine separator fits inside existing pipelines — and still achieves up to 99% efficiency.

He also mentioned that the HiPer TwinLine™ is qualified for subsea use at 180 bar. "As offshore drilling goes deeper, the technology is keeping pace," he said. Additionally, Mosca noted that offshore innovation isn't always about finding more gas — sometimes it's about processing it smarter, cheaper, and more safely.

The second day also featured engaging sessions titled "Digitisation" focusing on "Big Data and advanced analytics using AI." The session included five insightful presentations from Valentina Gori of Baker Hughes; Ahmed Eid of Gulf of Suez Petroleum Company (GUPCO), an Egyptian oil producer; Aly El-Madany of Sidi Kerir Petrochemicals Company (SIDPEC), a petrochemical manufacturer; Stan Chen of Sinansys, an AI industrial solutions firm; and Ahmed Ayman Elhadidy of Khalda Petroleum Company, an Egyptian oil operator.



## SESSION PREVIEW - DAY 3

TIME	ROOM 1	ROOM 2	ROOM 3	ROOM 4	ROOM 5	ROOM 6
WEDNESDAY 1 APRIL 2026	<b>SESSION 37</b> CATEGORY: OEX  Best practise for intelligent automation with AI	<b>SESSION 38</b> CATEGORY: ALT  Alternative energies: smart innovations	<b>SESSION 39</b> CATEGORY: DTE  CBAM readiness and the role of hydrogen	<b>SESSION 40</b> CATEGORY: DIGI  Operational excellence through digital transformation best practices	<b>SESSION 41</b> CATEGORY: HS  Next-Gen process safety: innovation and risk intelligence	<b>SESSION 42</b> CATEGORY: PPL  Workforce learning and competency building pathways
	<b>SESSION 43</b> CATEGORY: OEX  Operational excellence through process optimisation	<b>SESSION 44</b> CATEGORY: ALT  Green hydrogen and ammonia production and scale up	<b>SESSION 45</b> CATEGORY: DTE  Methane mitigation and emissions data management	<b>SESSION 46</b> CATEGORY: DIGI  Energy, efficiency and emissions management through AI and ML	<b>SESSION 47</b> CATEGORY: FD  Optimising field production and enhancements	<b>SESSION 48</b> CATEGORY: PPL  Next-Gen energy leadership and workforce
	<b>SESSION 49</b> CATEGORY: OEX  Applications for improving asset integrity and maintenance strategies	<b>SESSION 50</b> CATEGORY: ALT  Building hydrogen operations and infrastructure	<b>SESSION 51</b> CATEGORY: DTE  Renewable energy and electrification	<b>SESSION 52</b> CATEGORY: DIGI  Energy industry evolution via digital twins	<b>SESSION 53</b> CATEGORY: FD  Innovative EOR in mature and brownfield assets	<b>SESSION 54</b> CATEGORY: HS  Digital and smart safety solutions in HSE

# EGYPT ENERGY SHOW GALA: A NIGHT OF PARTNERSHIP AND VISION AT THE GRAND EGYPTIAN MUSEUM



As the first day of the Egypt Energy Show concluded, energy leaders and professionals gathered at the iconic Grand Egyptian Museum-Egypt's newest architectural marvel overlooking the Pyramids-for the Gala Dinner. The evening, marked by sophistication and a spirit of connection, featured keynote addresses by HE Karim Badawi, Minister of Petroleum and Mineral Resources, and Christopher Hudson, President of dmg events, the organiser of the Egypt Energy Show.

In his remarks, Badawi expressed his appreciation to everyone working tirelessly across the energy sector to serve Egypt's 108 million citizens and the 12 million "guests" living in the country. He also extended his gratitude to the foreign partner companies engaged

in oil and gas exploration, emphasising that Egypt's energy sector thrives on collaboration and partnership.

"I would like to thank you all for giving Egypt that optionality of where to allocate resources

and unlock its subsurface potential to provide the energy that is required for the economic growth of the country," Badawi said.

The Minister reaffirmed Egypt's commitment to creating an environment that encourages sustainable development and investments. He highlighted the country's commitment and plans to increase reliance on renewable energy up to 42% by 2030.

"This is very important for the country to have this diversity of energy resources. This is also positive for us in the oil and gas sector, as it helps reduce dependency on gas molecules for power generation," he added, noting that it also allows gas production to be diverted to other industries to create value-added derivatives that support Egypt's economic growth.

Badawi reiterated his ministry's dedication to unlocking the subsurface potential and boosting local oil and gas production to reduce

imports. During the 2024/2025 fiscal year, Egypt made approximately 83 new oil and gas discoveries and added over 363 wells to the production maps. The year also saw \$6.5 billion invested alongside seismic surveys and international bidding rounds in the Red Sea.

Badawi has previously revealed ambitious expansion plans with 101 exploratory wells to be drilled in 2026 with investments totalling \$1.3 billion. This is part of a broader plan to drill 484 wells by 2030 to enhance production and increase the sector's investment appeal. This comes in parallel with efforts to develop refining to maximise domestic gasoline and diesel output.

Addressing foreign partners, Badawi said: "We are always open to new ideas, new technologies, and we are always open to new business models."

During the Gala Dinner, Christopher Hudson, President of dmg events, which co-organises the Egypt Energy Show with the Ministry of Petroleum and Mineral Resources (MoPMR), expressed joy that the event was held at the Grand Egyptian Museum.

"Standing here in Cairo, in the extraordinary Grand Egyptian Museum, surrounded by one of the greatest collections of human history ever, we are reminded of the depth of achievement and what humanity can create and what is possible," said Hudson.

"For thousands of years, this region has been at the crossroads of trade, culture and progress. Today, we gather during a time of unprecedented complexity and uncertainty, with ongoing geopolitical tensions and conflicts continuing to reshape the world around us, emphasising the importance of stability, collaboration, partnership, and friendship," he added.

He referenced the powerful message from Egypt's President Abdel Fattah El-Sisi at the opening ceremony, calling for greater unity, cooperation, and responsibility during a critical moment when inaction could have far-reaching consequences for the region, the global economy, and for humanity.

"He reminded us that ensuring energy reaches more people more reliably is not just an economic priority but also vital for stability, security, and forward progress, fostering dialogue, and aiming to turn our ambitions into action," Hudson concluded.



Sponsored by TGS, Halliburton, Chevron, IPR Energy, and UAE Dragon Oil, the Gala Dinner gathered representatives of more than 60 international oil companies and the MoPMR, who networked and explored new opportunities shaping the future of energy.

Set against the iconic Ramses II statue, the evening was further enlivened by a captivating live performance by Nesma Mahgoub, an award-winning Egyptian singer known for her refined interpretations of both modern and traditional Arab music. She performed authentic Arabic songs like El-Mahrosa and Salma Ya Salma, made famous by Dalida, alongside lively English classics.



Exhibitor | **SLB** Stand No | **3C50** HALL 3

## FROM OBN SURVEYS TO THE CLOUD: SLB'S TECH REVOLUTION

An interview with **Sherif Bayoumy**, Managing Director, Egypt & East Mediterranean, SLB



### What impact does SLB's Egypt Upstream Gateway agreement have on the energy sector?

The Egypt Upstream Gateway provides operators with rapid, comprehensive digital access to more than a century of Egypt's geological and geophysical records. This level of accessibility accelerates exploration planning, as companies can review vast datasets without the delays of traditional archival research. The platform also streamlines bid rounds by presenting opportunities across all of Egypt's basins through a unified interface supported by continuously enhanced seismic products. These improved datasets help operators form a clearer view of subsurface structures, allowing more confident prospect evaluation. After five years of operation, the platform's influence is evident in the steady rise of awarded blocks and committed investments, reflecting its role in reshaping exploration activity and strengthening Egypt's position as an attractive energy destination.

### What strategic value does SLB's Meleiha project bring to Egypt's energy sector?

Meleiha Phase II adds strategic value by reinforcing Egypt's upstream capabilities through faster production timelines and an expanded domestic supply. Early production facilities, new pipelines, and a modern gas treatment plant allow the country to monetise reserves more quickly while supporting its ambition to grow as a regional energy hub. The project deepens collaboration between international partners and national operators, strengthening technical expertise and investment confidence. The integration of advanced, lower-emission technologies also enhances operational efficiency and aligns with Egypt's strategy to

**The integration of advanced, lower-emission technologies enhances operational efficiency and aligns with Egypt's strategy to modernize its energy sector with a lower carbon footprint.**

modernise its energy sector with a lower carbon footprint. By increasing production reliability and long-term economic value, Meleiha Phase II stands as a strong model for future upstream developments.

### How does SLB's role in Egypt support investment and exploration?

SLB's broader role in Egypt supports investment and exploration through advanced seismic imaging and strong digital data capabilities. Ocean Bottom Node (OBN) surveys in the East Mediterranean reduce uncertainty in complex offshore environments, giving operators clearer insights into new exploration zones. The Egypt Upstream Gateway complements these efforts by offering integrated subsurface intelligence that helps companies make quicker, data-driven investment decisions. With proven expertise across drilling, reservoir management, and production, SLB helps improve execution performance and overall project economics. This combination strengthens investor confidence and supports Egypt's goal of positioning itself as a leading regional energy hub.

### How is SLB cutting emissions while advancing cleaner energy solutions?

SLB is advancing cleaner energy by reducing emissions in its own operations while enabling customers to do the same. Efficiency initiatives, electrification, renewable power usage, and cleaner field operations contribute to significant reductions in its carbon footprint. At the same time, SLB technologies help customers avoid emissions through zero-flaring solutions, methane detection systems, and more energy-efficient drilling and production designs. The company's investments in carbon capture, geothermal energy, and digital sustainability platforms reinforce a long-term commitment to lower-carbon pathways that support global and national energy transitions.

### What key technologies will SLB showcase at the Egypt Energy Show 2026 to support Egypt's production and transition goals?

At the Egypt Energy Show, SLB will highlight technologies that support Egypt's production and transition goals. The company will launch its first in-country cloud platform, designed to accelerate



**Sherif Bayoumy** Managing Director  
Egypt & East Mediterranean, SLB

digital transformation and improve data access for the energy sector. SLB will also showcase the Offshore OBN Multi-Client seismic project and the Meleiha Phase II Gas Treatment Plant, both key contributors to improved exploration quality and enhanced energy security. The introduction of new production and recovery technologies will help support Egypt's aim to double production by 2030. Together, these efforts demonstrate SLB's long-standing commitment to innovation and its partnership with Egypt in shaping the country's energy future.

**The company's investments in carbon capture, geothermal energy, and digital sustainability platforms reinforce a long-term commitment to lower-carbon pathways that support global and national energy transitions.**

# MOBILE APP YOUR OFFICIAL EGYPES NAVIGATOR



Network with attendees

Explore the conferences

Book meetings with exhibitors

Customise your daily planner

DOWNLOAD THE MOBILE APP



Download on the App Store

GET IT ON Google Play

OFFICIAL APP SPONSOR



[egypes.com/app](http://egypes.com/app)

Exhibitor | **Cheiron Energy** | Stand No | **2B40** | HALL 2

# CHEIRON ENERGY: DRIVING CORE GROWTH AND OFFSHORE INNOVATION

An interview with **Alan Linn**, CEO of Cheiron Energy

## How does Egypt's role as Cheiron's strategic base drive its global expansion?

Cheiron Energy considers Egypt its core operational hub, with the country accounting for 90% of the company's total production. Our head office in Cairo sits at the heart of our business development drive, serving both our domestic interests and our expansion into the wider Middle East and North Africa (MENA) region. We have built a strong technical and operational team within our Egyptian operations, and they provide the expertise we need to support growth. Egypt is at our core.

## How do Cheiron's recent deals reflect its strategy to boost Egypt's upstream production?

We have been working in close alignment with the government and our partners to economically bolster domestic production, achieving considerable success to date. Through a strategic combination of exploration and development, we have progressively delivered both incremental gains and new production from recently completed field developments. A standout achievement is our WEB gas project, a 100% Cheiron development in the Mediterranean, which delivered first gas in November 2025. Development drilling remains ongoing, with production ramping up as additional wells are brought online.

## How can Cheiron's most recent gas discoveries contribute to Egypt's national gas security?

In the current landscape, every molecule of gas is vital. In the Western Desert, we are focusing on gas exploration and development, buoyed by government support designed to ensure that technically challenging tight gas and deep gas reservoirs can be developed economically. At the West El-Burullus (WEB) project, we successfully fast-tracked completion with the support of local engineering contractors. By installing Early Production Facilities (EPFs), we accelerated the gas production timeline by approximately 12 months, contributing directly to national supply.

## Which technologies and operational practices is Cheiron prioritising to enhance efficiency in Egypt?

Cheiron is keen to deploy cutting-edge technologies. Recent government contracting initiatives act as a catalyst for performance-based contracts, encouraging service companies to offer advanced tools that materially improve drilling and completion performance. As operators of mature fields, we aim to deliver operational efficiency within a low-cost environment to extend the economic life of fields and maximise reserve recovery. Data is the key to identifying and addressing inefficiencies; we firmly believe that emerging AI tools will provide the compelling evidence needed to support the business case for field life extension.

**Cheiron Energy considers Egypt its core operational hub, with the country accounting for 90% of the company's total production.**

## What are Cheiron's medium-term goals for its Egyptian operations?

We actively advocate for an investment climate that supports the capital levels required to progressively increase production and add reserves. Industry investment cycles typically span 2–4 years for onshore developments and 3–5 years for shallow-water offshore projects; therefore, a stable climate is essential for funding and economic returns. Our near-term value drivers focus on maximising returns from mature fields through cost reduction and identifying near-field exploration potential, which can be monetised efficiently by routing new production through existing facilities.



**Alan Linn** CEO, Cheiron Energy

## What messages do you hope to convey to the industry through your participation in Egypt Energy Show 2026?

Cheiron Energy is an established, successful investor and operator in Egypt. We are looking to expand our footprint in Egypt and across the MENA region.

**Data is the key to identifying and addressing inefficiencies; we firmly believe that emerging AI tools will provide the compelling evidence needed to support the business case for field life extension.**



2-5 November 2026  
Abu Dhabi, UAE

# WHERE THE WORLD'S ENERGY LEADERS UNITE



ADIPEC will convene leaders from across energy, technology, finance and policy to explore practical pathways for building future-ready energy systems - capable of meeting rising demand, enabling digital and industrial growth, supporting global development, and advancing emissions management.

## ADIPEC in numbers:

**2,250+**  
Exhibiting companies

**US\$53B**  
Generated across 49,131 business deals

**239,000+**  
Exhibition attendees

**16,500+**  
Conference delegates

**JOIN THE GLOBAL ENERGY COMMUNITY**



Supported by





Exhibitor | IPR Energy | Stand No | 3D50 | HALL 3

## FROM MATURE ASSETS TO NEW PLAYS: IPR'S WESTERN DESERT VISION

Interview with **Mahmoud K. Dabbous**, Chairman and CEO, IPR Energy Group



### What role does Egypt play in IPR's broader regional portfolio?

IPR's Egyptian assets constitute a cornerstone of its international portfolio. Moreover, Egypt has served as a pivotal technical hub, supporting regional operations in Syria, Pakistan, and new ventures across MENA.

### How has concession consolidation strengthened IPR's long-term Egypt strategy?

The consolidation strengthens IPR's position in Egypt through two primary levers: enhanced fiscal terms and extended lease durations. These improvements create a more favourable environment for organic growth in the Western Desert. Backed by a robust four-year investment commitment, this strategy ensures a steady pipeline of exploration and development drilling.

### How is IPR unlocking value from Egypt's marginal fields?

IPR is maximising the longevity of its fields by deploying advanced geoscience and engineering solutions and integrating cutting-edge Enhanced Oil Recovery (EOR) techniques where applicable.

Reservoir management, modelling, and modern production completion practices have played a vital role in significantly increasing reserves in assets acquired from Phillips Petroleum (1993) and Devon Energy (2003), along with international licensing round awards. Additionally, the application of horizontal drilling has been pivotal in maximising the potential of key reservoirs.

**IPR's Egyptian assets constitute a cornerstone of its international portfolio. Moreover, Egypt has served as a pivotal technical hub, supporting regional operations in Syria, Pakistan, and new ventures across MENA.**

### How is IPR's current exploration strategy in the Western Desert evolving to unlock new potential in prolific play concepts?

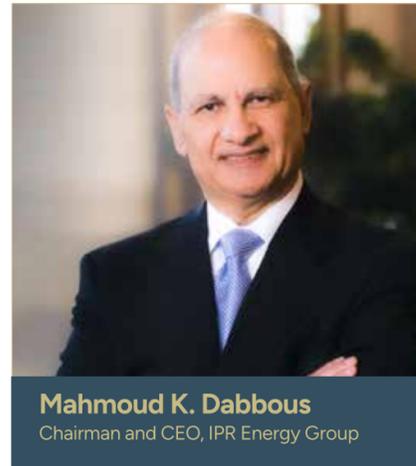
IPR is currently refining and extending prolific play concepts through the integration of advanced seismic processing and inversion techniques alongside enhanced petrophysical analysis. This high-precision approach enables superior imaging of lateral continuity within localised, discontinuous clastic reservoirs, effectively transforming geological complexity into clearly defined development targets.

### How is IPR redeveloping Egypt's mature fields to sustain production?

IPR is significantly extending the economic life of Egypt's mature assets by replacing traditional recovery models with a high-intensity redevelopment strategy. By updating legacy simulation models with modern data, we have identified that initial well spacing was often too conservative. Our recent infill campaigns validate that a denser, surgical drilling grid effectively accesses compartmentalised attic oil. Furthermore, by deploying advanced diagnostics to pinpoint bypassed pay, we are executing precise re-completions and targeted laterals. This subsurface precision is supported by the extensive deployment of high-volume Electrical Submersible Pumps (ESPs) and high-capacity water disposal systems designed to manage the heavy fluid throughput typical of late-stage field maturity.

### What key PR messages will IPR highlight at Egypt Energy Show 2026?

IPR is set to maintain a high-profile presence at Egypt Energy Show 2026, with a delegation of five senior leaders participating across the event's strategic and technical conferences. Leading the engagement is Sam Dabbous, President and Chief Operating Officer, who will feature as a panellist in the Finance and Investment Strategic Conference. His session, "Monetising Capital into Oil and Gas Exploration and Production", will focus on the financial frameworks necessary to drive upstream growth in the current economic landscape.



The company's executive reach extends throughout the three-day show, with four other C-level and senior technical leaders tackling the industry's most pressing challenges. These contributions include Dr Darius Shahsavari, Senior Vice President, who will chair sessions on oil and gas field development, and Abu Bakr Ibrahim, IPR Egypt GM and VP, who will serve as a judge for the Industry Pitch Competition.

Additionally, the team will offer technical insights on regional energy investment and the future of digital transformation, with Senior Petroleum Engineering Manager Dr Mohamed Samir and Operations Manager Yasser El-Masry speaking on financing and the integration of intelligent automation and AI. By placing its top experts at the forefront of these dialogues, IPR aims to highlight its dual focus on financial sustainability and the deployment of cutting-edge technology within the Egyptian energy sector.

**The Concessions consolidation strengthens IPR's position in Egypt through two primary levers: enhanced fiscal terms and extended lease durations.**

10 YEARS

EGYPT  
 ENERGY  
 SHOW

SAVE  
 THE  
 DATE

29 - 31 MARCH 2027

10<sup>th</sup> ANNIVERSARY EDITION

Brought to you by: **dmg::events**

# AI, DATA AND DIGITALISATION INSPIRE YOUNG PROFESSIONALS AT YOUTH FORUM

**D**ay 2 of the Youth Forum offered a series of panel discussions and presentations focused on the utilisation of data and shaping careers in the era of digitalisation. These sessions highlighted how cutting-edge technologies and Artificial Intelligence (AI) are making notable changes to the future of the energy sector.

The day opened with sessions under the theme 'Tech-Powered Transitions: AI, Data & Digitalisation'. The speakers explored the role of AI, big data, and digital tools in transforming energy systems, enhancing efficiency, accelerating decarbonisation, and unlocking new career pathways for young professionals in an increasingly digital-first industry.

## Data-Driven Careers

The emergence of digitalisation in the sector has ultimately created new jobs and careers. Touching on that area in a presentation titled "From Data to Decisions: Shaping Smarter Careers in the Energy Industry", Ahmed El-Shafi, Director of Data and Analytics at PwC ETIC, emphasised that AI's impact is already tangible across the energy sector, and is making real transformation. "AI has already offered value, and that caused attention to shift to the so-called 'agentic' workflows," he said.

Agentic AI, autonomous systems designed to pursue complex goals with minimal human intervention, is already being widely deployed across the energy sector, according to El-Shafi. Unlike traditional chatbots that simply respond to queries, these systems can analyse their environment, plan actions, and execute full workflows, functioning more like digital employees than basic tools.



Such applications are increasingly visible across the industry, from maintenance assistants that detect anomalies and downtime signals to grid restoration tools that monitor network performance. They are also used in customer support systems that analyse complaints to identify potential outages or unusual usage patterns.

"This is all thanks to data explosion," El-Shafi said. "Energy has effectively become a data-driven business, especially with the surge in data generated from field sensors, smart grids, weather systems, satellites, and enterprise operations." This expanding data ecosystem is what enables the development of AI copilots and autonomous agents. It also makes the area of data analytics



fairly popular. "Data analytics will be one of the most needed fields in the coming period, whether we like it or not," he said.

Regarding the negative consequences of automation, El-Shafi stressed that such technologies do not replace human teams but rather require these teams to work together. "Agentic AI depends on teams of data analysts, data engineers, AI engineers, project managers, and system architects collaborating to design and implement solutions effectively," he explained.

El-Shafi urged high school and university students to begin building relevant skills early on by engaging in internships, training programmes, and specialised courses to better prepare themselves for future opportunities in the evolving energy landscape.

## Critical Thinking and Leadership

The growing use of artificial intelligence is also placing new demands on future leaders of oil and gas companies. In a presentation titled "Strategic Plan to Adopt AI in an Oil and Gas Company", Mayada Shouman, IT Consultant at ExxonMobil, said that young people who wish to be leaders in oil and gas need to learn how to use AI safely, and it all starts with one simple step: critical thinking. "You should question what AI gives you, and to do that, you need to master critical thinking. AI comes with a set of risks and you must be aware of them before you start incorporating it," she said.

## Human + Machine Collaboration

A session titled 'Human + Machine: Collaborating with AI in the Future Workplace' dove deeper into the topic of AI incorporation.

Ihab Mokles, Founder and CEO of Energy Goggles, said that the changes in business environments are happening rapidly, acting both as a gift and a curse. "If AI takes on simpler jobs, we are left with the more sophisticated jobs, and it is our role to elevate our skills to remain qualified," he said. The challenge does not

stop there. "Only about 1% of what AI can do has been uncovered, and it is the youth's job now to discover more of what it is capable of and use it correctly."

## Youth-Led Startups

The Youth Forum's fourth track spotlighted the rise of youth-led startups driving clean energy innovation and scaling climate tech solutions. Participants gained insight into the entrepreneurial mindset through expert advice.

Having established his own company at only 21, Mohamed Agllan, CEO and Energy Investor at MAESC Educational Lab, shared his personal experience growing a company through an incubator. Agllan said that one valuable lesson he learned was not to adopt a trial-and-error approach. "In energy, you must have predictable numbers that ensure a decision will be worth your while. You want to waste the least possible time and energy possible."

Shoaib El Qady, CEO of Athar Accelerator, also discussed the kind of startups that are on the rise in a presentation titled 'The Future Is Regenerative: Why the Next Unicorns Will Be Climate Startups'.



## Energy Without Borders

The last track of the day featured a group of interactive discussions under the theme 'Energy Without Borders: Diversity, Equity and Youth Leadership'. It championed a more inclusive energy future through inspiring conversations with distinguished speakers.



In her welcome note, Maha Attia, Associate Vice Chairman for Economic Affairs and Foreign Trade at the Egyptian Natural Gas Holding Company (EGAS), delivered a presentation titled 'Energy Belongs to Everyone: The Next Generation's Role in Powering Change' where she offered advice to aspiring leaders in the field of oil and gas. She emphasised that resilience is the backbone of a strong system in the oil and gas sector, and integrity is crucial for maintaining this strength. "An energy system is only as strong as its weakest link," she noted. "You can have world-class infrastructure or a reliable supply, but if there is a flaw in distribution or institutional capacity for instance, the entire system is compromised. That is why resilience must be built across the entire value chain, not just in isolated segments."

Other speakers included Dave Moreton, the Egypt and East Mediterranean New Opportunities Manager at ExxonMobil International Limited, presenting 'From Campus to Community: How Young Voices Are Powering Local Solutions', and Heba Samir, Digital Transformation Manager at Alexandria Mineral Oils Company (AMOC), presenting 'Digital Leadership: How Young Voices Can Shape a Fair Energy Future'.

## Live by Design

The day closed with an inspiring panel discussion under the name 'Live by Design: Your Behaviour is the Blueprint', where speaker Noha El-Ghandour, Polaris Business SME at ExxonMobil Egypt, engaged in an interactive session with attendees, encouraging dialogue and participation throughout.

# INNOVATION & AI HUB: WHERE POLICY, INNOVATION, AND INVESTMENT CONVERGE

The newly launched Innovation & AI Hub made a strong debut at the Egypt Energy Show 2026, quickly establishing itself as a central platform for advancing digital transformation across the energy sector.

Designed as an immersive and interactive space, the Hub hosted start-up pods, live demonstrations, simulations, and pitch competitions, which showcased how artificial intelligence is already being applied across the energy value chain, including predictive maintenance, safety enhancement, real-time analytics, smart exploration, grid optimisation, and autonomous operations.

The day began with the Tech Talks programme featuring a panel discussion titled "AI and Digital Innovations in Upstream Oil & Gas."

Eleanor Rowley, Managing Director, Capricorn Energy PLC, one of Europe's leading independent energy companies, highlighted that for many operators, the journey starts with digitisation rather than Artificial Intelligence (AI) itself. Drawing on Capricorn Energy's experience in Egypt's Western Desert, she stressed that unlocking value from decades of legacy data is the first hurdle. "Without fully digitising legacy data for manipulation, you haven't yet reached the starting point for applying AI solutions," she noted. Rowley described how even basic automation, such as streamlining reporting and enabling engineers to access clean, structured datasets, can significantly improve operational efficiency. However, she pointed to adoption barriers, particularly the time and effort required to clean historical data.

While operators focus on the foundation, technology providers are pushing the ceiling of what is possible. Ahmed Zaned, Division Manager – Digital & Innovation, SLB, illustrated a shift where AI is moving from a passive advisor to an active operator.

"It's not about just giving a recommendation... these AI platforms will take actions. They find the bottlenecks and do the actions immediately," Zaned explained. He pointed to real-world results in fields like the Shia Field, where AI-powered workflows reduced tasks that once took days down to mere minutes. More importantly, he highlighted the safety implications of real-time monitoring.

Addressing AI integration, Karim Soliman, Chief Digital Officer at the Ministry of Petroleum and Mineral Resources (MoPMR), detailed how the



Ministry of Petroleum leverages AI to solve the high-stakes logistical puzzle of Egypt's national energy security.

He noted that by integrating data across the entire value chain, from upstream production to downstream consumption, AI models evaluate a near-infinite number of combinations to determine the most cost-effective and efficient "energy balance" for the country.

In another context, the second panel titled "Designing Smarter, Faster and More Resilient Data Centres for Energy Operations" explored the massive infrastructural demands of the AI era, specifically focusing on the intersection of power consumption, cybersecurity, and industrial intelligence. The discussion opened with a stark look at the power requirements of modern computing. Eamon Moore, CEO, N-Tier Americas, a software solutions company, highlighted the sheer scale of energy needed to sustain artificial intelligence:

"One of the simple rules of thumb is that an AI data centre will typically require 10 times the amount of power of a traditional enterprise data centre. We also know that within the data centre environment, up to 40% of the power that goes into a data centre is wasted in terms of cooling."

To address this, Moore pointed to the necessity of AI-driven design: "Google actually used their own DeepMind AI to help them redesign their data centres, and they achieved a 40% saving in terms of cooling and a 15% reduction in total power consumption."

Meanwhile, Khaled Salah, Vice-President, Africa, AVEVA, a global leader in industrial software, emphasised that for the energy industry to remain resilient, it must bridge the gap between massive data sets and actionable insights through their "Connect" platform:

"We are moving into what we call industrial intelligence as a service. We are trying to provide a virtual experience for our customers to be able to design and build and even to operate and optimise their facilities."

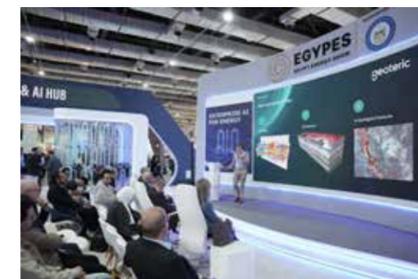
Salah specifically noted how this intelligence is applied to national-scale energy logistics: "We call it Value Chain Optimisation... taking the real-time data from the process and connecting it with the IT forecasting data and the financial data. We are working with the Ministry of Petroleum in a very specific case to understand what are the best margins and what is the reliability of the supply."

Touching upon cybersecurity, Ossama Maguid, Senior General Manager, Yokogawa, a leading provider of Industrial Automation and Test and Measurement solutions, addressed the critical security vulnerabilities inherent in digital transformation, particularly the shift away from isolated systems:

"Some people say cybersecurity is an IT issue. And this is a very wrong concept in the era of digital transformation. There is no air gap anymore. Because if you want to have a digital transformation, you need to have your data from the OT to go to the business layer."

Maguid argued that the future of resilience lies in breaking down internal silos: "We call it the Integrated Operator Centre... we need to have the IT team and the OT team sitting together and being part of the business... because cybersecurity is a part of the ecosystem of the digital transformation."

The Tech Talks concluded with a presentation titled "AI Security: New Attack Surface, Unique Vulnerabilities, Prompt Filtering and Input Validation; and Model Hardening" by Ahmed El Sakka, Solutions Architect, Mideast Communications Systems (MCS). He underlined the three layers to AI adoption, including data gathering from sensors or SCADA, the intelligence layer such as machine learning and LLMs, and finally the action/app layer, which includes alerts, automated response, and co-pilots. El Sakka further highlighted regulatory and safety methods for applying AI and explained how to protect the data against cyber-attacks.



Sponsored by Abu Dhabi-based AIQ, Egypt-based Mideast Communication Systems (MCS), and US Bechtel, the Hub also included two pitch competitions featuring mid-to-large technology companies as well as early-stage innovators, where four finalists each showcased their breakthrough technologies shaping the energy value chain in front of a judging committee of energy leaders, NOC/IOC procurement executives, and government stakeholders, with opportunities for commercial discussions and partnerships.

## The Industry Pitch Competition

This competition featured established mid-to-large technology companies presenting rugged and high-performance solutions for the modern oil patch. Kicking off with Sergiu Brasoveanu, Account Manager, Hiber. He presented the company's "HiberHilo" IoT monitoring solutions, which are built to perform in extreme and remote environments to transform pressure and temperature data into real-time operational insights.

Then, Alberto Diaz, Managing Director, Mediterranean, Rock Flow Dynamics, demonstrated "tNavigator," an all-in-one reservoir management platform that uses parallel acceleration algorithms to integrate everything from seismic interpretation to surface network optimisation.



Followed by Harry Whittaker, Business Development Geoscientist, Geoteric, who discussed their AI seismic interpretation solutions, which deliver rapid subsurface visualisation to help operators de-risk well placement and boost production.

Finally, Alok Kumar, Managing Director, SGT HydroEdge, explained how their clean technology enables the decarbonisation of existing combustion-based systems, such as industrial boilers and marine vessels, by retrofitting them with hydrogen-compatible solutions.

## Start-up Pitch Competition

The competition focused on early-stage innovators offering agile, specialised technologies for carbon capture, AI assistance, and sustainable fuels.

Ron Rogers, Director International Operations, Mitico, introduced a new generation of solid-sorbent carbon capture systems that use non-toxic granular metal carbonates to efficiently capture CO<sub>2</sub> from post-combustion flue gases without the environmental risks of liquid solvents.

Meanwhile, Joe Edwards, CEO and Co-Founder, RigOps, presented an AI assistant specifically designed for industrial equipment technicians, allowing them to use voice input in Arabic or English to receive instant, cited answers from complex manuals while working hands-free.



Inder Pal Singh, Founding President and CEO, SBI Bio Energy Inc, detailed a next-generation sustainable aviation fuel (SAF) process that transforms waste fats and vegetable oils into drop-in fuels using a carbon-negative system that requires no external fossil-derived hydrogen.

Closing the session, Mariano Mercadante, General Manager and CEO, HubZeroNet, showcased an integrated platform designed to accelerate the adoption of sustainable fuels in commercial road transport by aggregating fragmented refuelling points into a single, scalable network.

The winners were announced at the Egypt Energy Show Awards, receiving up to \$35,000 worth of incentives to support the growth and development of their business, including an exhibition stand at the Egypt Energy Show 2027.



# EGYPT'S ENERGY EQUILIBRIUM: BALANCING IMMEDIATE SECURITY WITH LONG-TERM SUSTAINABILITY

**E**gypt's energy sector is entering a defining phase, shifting from a reliance on single-source narratives to a dual-track model. This strategy secures immediate energy needs through upstream oil, gas, and LNG flows while simultaneously building a lower-emission future. This balance is driving growth across the entire value chain—from traditional petrochemicals and downstream expansion to renewables, green hydrogen, and sustainable aviation fuel (SAF).

The sector is increasingly supporting the national economy, bolstered by new discoveries, expanded drilling, and a rising renewable energy base alongside higher refinery output. Parallel efforts in digital transformation, incentive reforms, and global partnerships continue to attract the necessary capital and technology. This evolution has created a more resilient energy landscape, reinforcing domestic supply and expanding export potential to solidify Egypt's standing as a regional energy hub.

## Upstream Momentum, Deflated Import Bill

In fiscal year (FY) 2024/25, Egypt's upstream story was shaped by renewed exploration activity and a clear policy effort to restore production momentum. Between July 2024 and November 2025, the petroleum sector recorded around 75 new oil and gas discoveries and brought 383 new wells online. These additions contributed roughly 1.1 billion cubic feet per day (bcf/d) of natural gas and 200,000 barrels per day (bbl/d) of crude oil, while also generating an estimated \$6.7 billion in import-cost savings, according to the Ministry of Petroleum and Mineral Resources (MoPMR).

### Production Results in FY 2024/25



## Downstream Growth, Value Creation

The downstream segment remained a major source of stability and value creation. Egypt's refining system, supported by 11 active refineries, continued to play a strategic role in reducing the gap between domestic production and demand for fuels. Refined product volumes have risen significantly in FY 2024/25 by about 30%, contributing to meeting local demand and reducing imports, according to EGPC and MoPMR data.

A key driver of this momentum is the modernisation of refinery assets. The expansion of the Middle East Oil Refinery (MIDOR) stands out as one of the most important projects in the sector, with capacity planned to rise from 100,000 bbl/d to 160,000 bbl/d. More generally, Egypt is upgrading its refining

infrastructure to improve product quality, expand capacity, and reduce dependence on imported petroleum products, according to MoPMR.

Petrochemicals are also becoming more important as Egypt seeks to move further up the value chain. The sector recorded strong production, exports, and investment activity in FY 2024/25, supported by a production capacity of about 4.5 million tonnes per year (mmt/y). It remains a key industrial pillar because it serves local industries while also reaching more than 50 export markets, according to MoPMR.

### Key Refineries Capacity



\* Capacity of 8 Refineries (NPC, APC, CORC, MIDOR, APRC, SOPC, ASORC, SORC)

### Output of Oil Refineries in FY 2024/25



### Petrochemicals Performance Indicators for FY 2024/25



### Petrochemicals Growth & Investment Indicators

Implemented Investments	EGP 8.7 billion (~\$183 million)*
Complexes under Construction	10
Expected Output by 2030**	\$4.4 billion
New Industrial Products under the National Plan	20

\*At Current Prices  
\*\*From 10 Complexes under Construction

## Clean Energy and the Low-Carbon Frontier

While hydrocarbons remain central to Egypt's energy mix, the country's clean energy agenda is gaining momentum. Both renewable energy output and installed capacity increased in FY 2024/25, driven by improved project execution and a more active investment environment. Hydropower continues to provide a stable base, while wind and solar have emerged as the main growth engines, reshaping the generation mix and gradually reducing reliance on fuel-based power.

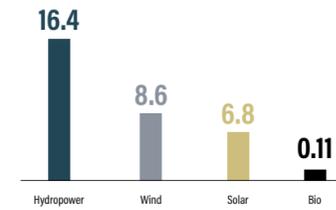
This expansion is supported by public investment and ongoing efforts to enhance grid capacity. Egypt aims to raise the share of renewables in electricity generation to 20% by FY 2025/26 and 42% by 2030, as stated by the Ministry of Planning and Economic Development.

At the same time, Egypt's renewable strategy is becoming more diversified, with major solar and wind projects and increasing private-sector participation under Build-Own-Operate (BOO) models, signaling a transition from project development to system-wide integration.

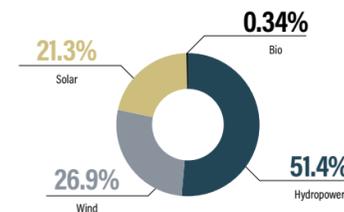
### Renewables Production in FY 2024/25



### Renewable Energy Production by Source in FY 2024/25 (TWh)



### Sources of Total Production



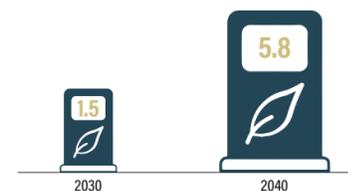
## Next-Gen Fuels, Low-Emission Transition

Egypt's energy transition is expanding beyond renewable electricity into next-generation fuels and industrial decarbonisation. The National Low-Carbon Hydrogen Strategy, launched in August 2024, positions Egypt as a potential regional hub for green hydrogen and ammonia, aiming to attract investment and unlock new export opportunities.

Progress is already visible, with a growing number of hydrogen and ammonia projects concentrated in the Suez Canal Economic Zone (SCEZ). At the same time, Egypt launched Egypt Sustainable Aviation Fuel (ESAF) to develop the country's first dedicated SAF facility, supporting efforts to reduce emissions in the aviation sector.

Together, hydrogen, ammonia, and SAF reflect a broader strategy to leverage Egypt's resources, infrastructure, and location to access emerging low-carbon markets and strengthen its position in the global energy transition.

### Targeted Low-Carbon Hydrogen Production (mmt/y)



### Expected Contribution to the Tradeable Low-Carbon Hydrogen Market



### Green Hydrogen & Green Ammonia Projects by September 2025



### Targeted Green Hydrogen & Green Ammonia Production\*



\*Upon the Completion of 11 Projects

## Emissions Reduction, Flaring Cuts, and Energy Security

Egypt's low-emission agenda is not limited to new fuels. It is also being advanced through operational efficiency, solar deployment in petroleum sites, and programmes to cut flaring and methane. The Egyptian General Petroleum Corporation (EGPC) delivered dozens of energy-transition projects in FY 2024/25, including solar installations and measures that reduced diesel consumption and operating costs. These are practical gains: they improve environmental performance while also lowering expenses.

The National Water, Food, and Energy (NWFE) programme further reinforced this direction by accelerating solar capacity additions and supporting the phased retirement of older fossil-fired plants. This shows how Egypt is linking climate policy with system planning rather than

### Key Decarbonization Metrics in FY 2024/25



### Power-Generation Decarbonization Metrics in FY 2024/25



### Implemented Flare Reduction Programs in FY 2024/25



treating them as separate agendas. In other words, decarbonisation is being integrated into grid modernisation, supply security, and investment planning.

Flaring and methane reduction remain especially important because they combine environmental benefit with resource efficiency. Egypt expanded monitoring, reporting, and verification (MRV) methods, launched a sector-wide methane roadmap, and supported capture and reduction projects. It also put more flare gas to productive use, converting wasted gas into useful output and cutting carbon dioxide emissions. These efforts may not always attract the same attention as megaprojects, but they are central to building a credible low-emission energy system.

Egypt's energy map in FY 2024/25 shows a sector balancing continuity and change with uncommon clarity. Oil and gas remain the backbone of the economy, supporting gross domestic product (GDP), exports, foreign investment and energy security. Yet the country is expanding renewable energy, upgrading its grid and refineries, expanding petrochemicals, developing hydrogen and SAF platforms, and tightening emissions controls. The result is not a replacement of one system by another but the construction of a more diversified energy portfolio.

The central challenge ahead is execution. Egypt will need to attract upstream investment, sustain production recovery and maintain confidence in its licensing and payment framework. At the same time, it must accelerate renewable integration, grid readiness and low carbon fuel deployment. If these tracks converge, Egypt can preserve supply security today while strengthening its regional leadership in tomorrow's energy system.

# SETTING NEW BENCHMARKS FOR IMPACT AND INNOVATION



As the sun dipped below the horizon on Tuesday, 31 March 2026, the Dusit Thani LakeView hotel transformed into a beacon of industrial prestige. Capping two days of intensive strategic dialogue and high-stakes technical exchange, the Egypt Energy Show 2026 Energy Awards took center stage at the end of the second day of the Show.

The gala evening was more than a mere ceremony; it was a definitive benchmark for excellence in the regional energy sector. The atmosphere crackled with the energy of progress as the industry gathered to recognize those who have translated ambitious climate and production targets into measurable, real-world impact. This year's proceedings directly mirrored the overarching Egypt Energy Show theme: "Transforming Energy through Collaboration, Action and Realism."

## Honouring the Architects of Transition

The ceremony opened with a poignant reminder that behind the massive infrastructure and digital dashboards of the energy world lies a profound human element. Addressing a room filled with global CEOs, ministers, and innovators, His Excellency Eng. Karim Badawi, Minister of Petroleum and Mineral Resources, moved away from his prepared remarks to speak from the heart.

"Awards are a reflection not only of the individuals we celebrate today, but of the arduous journey that brought them to this time, this place, and this moment," Minister Badawi stated.

He underscored the sector's staggering social responsibility, noting that every breakthrough achieved by those in the room is "genuinely impacting the lives of 120 million people" across Egypt. It was a call to remember that energy is not just a commodity, but the lifeblood of national stability and individual opportunity.

## The Currency of Trust: International Partnerships

The evening also served as a testament to the power of global synergy. Aida Araissi, CEO of the US Bilateral Chamber of Commerce, delivered a sobering yet inspiring message on the necessity of cooperation in an era of global disruption. She noted that in today's volatile market, "trust is probably the most important currency." Without this foundation,

she warned, even the most lucrative deals and strategic relationships eventually begin to unravel.

Echoing this sentiment of bilateral strength, Robert Silverman, U.S. Chargé d'Affaires, made a notable appearance in his first month back in Cairo. "There are no better representatives of the American people overseas than our energy companies," he remarked, highlighting the deep-rooted technical and diplomatic ties that continue to fuel Egypt's energy hub ambitions.

## A Visionary Legacy

In one of the most moving segments of the nights, a special Legacy Award was presented to Engineer Maurice Nassim. A titan of the industry, Nassim's most defining contribution to the nation's modern energy infrastructure was his role as the primary architect of the Egypt Upstream Gateway (EUG). This landmark digital platform serves as the commercial and technical backbone of the sector,

providing investors with seamless, integrated access to critical subsurface data. By allowing global players to evaluate the potential of Egyptian basins and explore new prospects online, the EUG has fundamentally transformed how Egypt attracts international energy companies and launches global bid rounds.

During the ceremony, Minister Badawi noted that while the EUG and contemporary seismic technologies are often taken for granted today, their existence is a result of the immense patience and advocacy championed by leaders like Nassim.

Minister Badawi personally thanked Nassim for his years of mentorship, noting that his leadership helped the industry "realize the importance of being impactful in a strategic, lasting way."

## 2026 Award Winners: Driving Pragmatic Solutions

The 2026 award winners represented the pinnacle of operational excellence and innovation across the sector's core disciplines. Before handing out the honours, Minister Badawi noted that such awards reflect the journey of the individuals involved and their genuine impact on the quality of life for millions of people. Among those recognised was the Modern Microbiota Revolution, which was awarded the Best Health and Safety Project of the Year for pioneering work in workplace protection.

Vallourec was awarded in the category of Process, Safety, and Excellence for setting a new benchmark in safe hydrogen storage.

Digital advancement was a major focal point as the Ministry of Petroleum and Mineral Resources received the Excellence in Digital Transformation and AI Use Award, sponsored by ENPPI. The ministry was honoured for its Egypt's Energy Balance KPIs Dashboard, which leverages AI and Power BI to convert raw data into interactive, actionable insights and visualisations. In the realm of sustainable infrastructure, Orascom Construction Company won the Scaling Renewable Projects in Egypt Award, also sponsored by ENPPI, for its landmark Ras Gharib Wind Farm 650 MW Project.

The industry also looked toward its future leaders as the Young Energy Professional of the Year Award, sponsored by Apache, was presented to Ramy Fahmy. As a Senior Geophysicist at Rashid Petroleum Company (RASHPETCO), Fahmy was recognised for his technical brilliance in deep target de-risking and validation using Direct Hydrocarbon Indicator innovation. Fresh talent was also on display during the Industry Pitch Competition, won by Harry Whittaker, Business Development Geoscientist at Geoteric, who presented a compelling business case focused on performance-optimising operations.

Innovation at the startup level was equally celebrated as Inder Pal Singh, Founding President and CEO of India's SBI Bio Energy Inc, won the Startup Pitch Competition. Singh secured the top spot for his breakthrough Sustainable Aviation Fuel technology, receiving \$35,000 in incentives to support future commercial growth.

## A Continuous Journey

As the gala concluded, the air was one of renewed commitment rather than finality. Minister Badawi reminded the delegates that while the trophies are significant, the work never truly stops.

"Energy will always be essential," he concluded, "and it's our collective duty to deliver it sustainably." The Egypt Energy Show 2026 Energy Awards proved that through the "win-win spirit" of collaboration and a grounded sense of realism, the MENA region is not just participating in the energy transition—it is leading it.



## EGYPT ENERGY SHOW 2026 DAY 2 EXHIBITION HIGHLIGHTS



# Gastech Bangkok 2026

EXHIBITION & CONFERENCE  
14 - 17 SEPTEMBER  
BANGKOK, THAILAND

Connect, collaborate, and accelerate the future of energy

The world's largest event for natural gas, LNG, hydrogen, climate technologies, and AI for energy

50,000  
Attendees

1,000  
Exhibitors

1,000  
Speakers

7,000  
Delegates

150  
Countries  
represented

Hosted by



National Consortium Partners



Partners

Platinum



Gastech Energy Club  
Official Partner

Gold



EPC and Gas Processing  
Principal Sponsor

Shipping and Marine  
Industry Sponsor

Shipping & Marine  
Principal Sponsor

Supply Chain &  
Procurement Hub Host

National Consortium Supporters



In Partnership with

Knowledge Partner



Strategic Insights Partner



AI Knowledge Partner



**BOOK A STAND**  
Find out about the  
benefits of exhibiting



STAND NO 1H60 HALL 1

## SIEMENS ENERGY: 125 YEARS OF TECHNICAL EXCELLENCE AND LOCAL CAPABILITY

At Egypt Energy Show 2026, Siemens Energy highlights practical strategies for enhancing the resilience of energy systems across Egypt and the wider region. A global leader in energy technology, Siemens Energy operates across the entire value chain, specialising in sustainable power generation, efficient transmission, and the industrial application of digital and low-carbon solutions. Drawing on 125 years of presence and experience in Egypt, the company remains a fundamental partner in anchoring the infrastructure necessary for a stable and diversified regional energy hub.

A major highlight of the stand is the return of the Power Hour sessions, following their success at last year's event. These fast-paced conversations, led by Siemens Energy experts, will spotlight the Egypt Service Centre's pivotal role in the localisation, repair and maintenance of energy equipment. Furthermore, the sessions will explore the Egyptian German Technical (EGT) Academy's approach to vocational training, connecting technical education with real market needs to prepare the next generation of Egyptian engineers.

The exhibit also showcases innovative infrastructure solutions, including micro substations designed to efficiently step down high voltage for both urban communities and remote locations. In line with sustainability goals, the company is featuring SF<sub>6</sub>-free configurations that utilise vacuum switching and clean-air insulation, aiming to significantly reduce emissions without sacrificing performance or cost efficiency.

Visitors are invited to Stand 1H60 to engage with experts on data-driven grid consulting, including HVDC, FACTS and renewable integration. Discussions will also cover industrial and aeroderivative gas turbines for demanding environments like FPSO facilities, backed by Siemens Energy's global offshore installed base of more than 650 units worldwide.



SIEMENS energy



**In a complex environment, reliability, security and sustainability must go hand in hand. At Egypt Energy Show, we are focused on practical solutions, resilient grids, efficient generation and local capability, to strengthen energy systems while steadily lowering emissions."**

Ashraf Hamasa

Managing Director, Siemens Energy Egypt

STAND NO 2F20 HALL 2

## TAM OILFIELD SERVICES: FOUR DECADES OF PIONEERING SOLUTIONS FOR EGYPT'S ENERGY SECTOR

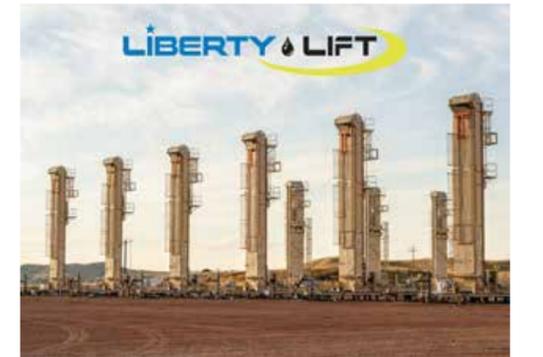
Tam Oilfield Services participated in Egypt Energy Show 2026 as a foundational partner to the Egyptian energy landscape, showcasing an expansive portfolio of best-in-class technologies. Founded in 1975 as the first private Egyptian oilfield company, Tam has set the regional benchmark for service, quality and innovation for over forty years. With a world-class team of management and engineering professionals, the company provides integrated solutions across the oil, gas, petrochemical and mineral industries, bridging the gap between global technology and local operational results.

Attendees are invited to visit Stand 2F20 to learn how Tam's historical expertise and modern logistics infrastructure continue to drive the efficiency of Egypt's oil and gas fields.



A cornerstone of the company's regional efficiency is the TAM Duty Free Zone (DFZ). Established under Egyptian Law 43, this privately-owned warehouse and facility in Amreya, Alexandria, is designed to provide immediate supplies and technical support to oil operating companies. By maintaining a strategic inventory of critical equipment, Tam ensures swift delivery and minimal downtime for its clients. The facility also houses a specialised workshop dedicated to the assembly and repair of Baker Hughes electrical submersible pumps and accessories, reinforcing the company's role as a vital technical hub.

As a long-term partner to global technology leaders, Tam Oilfield Services manages an impressive roster of international principals through its DFZ operations. The company serves as the Artificial Lift Distributor for Baker Hughes, covering electrical submersible pumps and chemical business solutions, alongside Dresser Utility for chemical injection pumps. Furthermore, the company supports the integrity of the offshore and onshore workforce by providing premium safety gear, including cable protectors from Styrecast, Grippaz gloves, and world-renowned workwear and footwear from Red Wing Shoe Co., Gar Sport and Diadora Utility.



STAND NO 3J73 HALL 3

## STONEAGE: SETTING THE GLOBAL STANDARD IN AUTOMATED WATERBLASTING SOLUTIONS

StoneAge is an American company specialises in high-pressure waterblasting tools and automated equipment engineered for a wide range of industrial cleaning applications across demanding environments. For more than 40 years, the company's products have set the industry standard for performance, durability and safety. StoneAge continues to lead the market by delivering innovative solutions that improve productivity while significantly reducing operational risk. The company's mission is clear: to enable customers to complete waterblasting projects safely, efficiently, on schedule and within budget.

At Egypt Energy Show 2026, StoneAge is presenting the ABX-2L, a hands-free single and dual lance system designed specifically for heat exchanger, evaporator, condenser and other tube bundle cleaning applications. The system is engineered to reliably control one or two flexible lances while prioritising portability, rapid setup and operator safety. This technology reduces manual handling and strictly limits operator exposure in high-risk environments, ensuring a safer worksite.

The AutoBox 2L is compatible with a wide range of pressure-rated hoses, from 3/2 to 8/4, making it highly adaptable to varying job requirements. When paired with StoneAge Banshee rotary tube cleaning nozzles and the Lightweight Positioner, the system delivers consistent, high-efficiency cleaning performance even in the harshest exchanger conditions.

Beyond equipment, StoneAge automated solutions provide measurable operational value. By leveraging real-time job data, users can optimise cleaning efficiency, monitor asset usage and reduce fuel and water consumption. This leads directly to lower operating costs and improved resource management. Furthermore, access to historical performance data enables more accurate project planning, supports competitive and precise bidding and drives long-term cost savings across the industrial lifecycle.



طائفة الموتور عربيتك  
كل يوم



STAND NO 2C20 HALL 2

## TAQA: MAXIMISES WELL PERFORMANCE THROUGH INTEGRATED INTERVENTION SOLUTIONS

TAQA (Industrialisation & Energy Services Company), a leading Saudi-based energy powerhouse, arrives at Egypt Energy Show 2026 to showcase its comprehensive suite of integrated well intervention and production enhancement solutions. These technologies are engineered to assist operators in maximising well performance while maintaining the highest global standards of safety and operational efficiency.



Visitors to the stand will have the opportunity to explore TAQA's latest advancements in coiled tubing, well integrity and intervention technologies. These solutions are specifically designed to support operators in extending well life, improving production rates and significantly reducing operational downtime in increasingly complex environments.

With an intensifying focus on efficiency and cost optimisation across the global energy sector, TAQA continues to invest in the high-tier technologies and service capabilities that deliver measurable value to its clients. A key highlight at the booth will be TAQA's enhanced well intervention solutions, which combine advanced coiled tubing services with specialised downhole tools and expert engineering support. These integrated services enable operators to address the most demanding well challenges, including scale removal, well cleanouts, and stimulation support and production optimisation.

TAQA will also present its integrated well integrity and maintenance approach, developed to ensure safe and reliable operations throughout the entire asset lifecycle. By merging deep field expertise with innovative technologies, TAQA delivers tailored solutions that meet the distinct operational requirements of both mature and developing fields.

The company's technical team will be available throughout the exhibition to discuss recent regional project case studies and demonstrate how TAQA's solutions support safer, more efficient and more sustainable operations. We look forward to welcoming industry professionals to our stand to share insights and explore the evolving needs of the energy industry.

STAND NO 3128 HALL 3

## INTERTEK: ELEVATES OPERATIONAL EXCELLENCE THROUGH TOTAL QUALITY ASSURANCE

Intertek showcases its comprehensive suite of solutions supporting the global energy value chain at Egypt Energy Show 2026. A leading Total Quality Assurance provider with a history spanning over 130 years, Intertek operates a vast network of more than 1,000 locations across 100 countries. The company leverages science-based expertise and highly skilled technical teams to help organisations navigate complex quality, safety and sustainability challenges through its integrated ATIC (Assurance, Testing, Inspection and Certification) solutions.



Visitors to the Intertek stand will discover how the company's assurance, testing, inspection and certification (ATIC) services are designed to enhance operational efficiency, ensure strict regulatory compliance and safeguard asset integrity across upstream, midstream and downstream operations. This year, the company is highlighting the capabilities of Intertek Caleb Brett Egypt, which delivers trusted, end-to-end quantity and quality inspection and testing for the energy and petrochemical sectors. These services range from advanced hydrocarbon inspection and crude oil testing to liquefied natural gas (LNG) analysis and Oil Condition Monitoring (OCM) diagnostics.

Backed by ISO-accredited systems and state-of-the-art laboratories, Intertek

ensures precise measurement and product integrity, including globally recognised calibration for storage tanks and critical metering systems. Furthermore, the Intertek Egypt Testing Services Electric team will be on-hand to demonstrate their world-class certification and assurance services.

The company also maintains a strong focus on technical competency through its established CompEx Training Centre in Obour City, which provides specialised training for engineers working in hazardous areas. Attendees are invited to visit Stand 3128 to engage with Intertek's experts and explore how their global expertise and strong local presence can support safe, compliant and high-quality energy operations.



STAND NO 2H70 HALL 2

## YOKE: PIONEERING THE DIGITAL TRANSFORMATION OF LIFTING AND SAFETY

At Egypt Energy Show 2026, YOKE showcases its dual expertise in high-performance hardware and cutting-edge asset management. Founded in Taiwan in 1985, YOKE is a premier global leader in the manufacture of lifting and fall-protection equipment, supplying certified, and high-strength solutions to more than 70 countries. The company delivers a comprehensive range of Grade 80 and Grade 100 components, including swivel hoist hooks, shackles and wire rope fittings, all designed for maximum durability and compliance with international standards such as Det Norske Veritas (DNV), a Norwegian global advocacy and classification society, American Bureau of Shipping (ABS) and American Petroleum Institute (API).



To meet increasing industry demands for transparency and lifecycle traceability, YOKE has integrated Digital Product Passport (DPP) technology across its entire product range. Powered by advanced Radio Frequency Identification (RFID) chips, such as BlueSupra and SupraNano, and managed through the RiConnect platform, this system provides instant digital identification and access to certification data. This digital thread tracks the asset's full history, from manufacturing and load testing to delivery, field inspection and maintenance, ensuring total compliance with evolving global frameworks like the European Union's (EU) Ecodesign for Sustainable Products Regulation (ESPR).

YOKE'S combination of industrial-grade hardware and sophisticated digital management tools is now widely adopted across the construction, mining and offshore energy sectors. By enabling real-time asset tracking and simplifying

safety management, the company helps operators achieve greater consistency and reduce the risk of equipment failure in the field.

Looking ahead, YOKE remains committed to developing innovative digital solutions and fostering global partnerships that support a more transparent, safety-focused lifting industry. Visitors and safety professionals are invited to Stand 2H70 to experience live demonstrations of the RiConnect platform and explore the latest advancements in "smart" lifting components.



STAND NO 2H44 HALL 2

## IMW: ADVANCING OFFSHORE INSPECTION EXCELLENCE

International Marine Works (IMW) marks 50 years of maritime excellence at Egypt Energy Show 2026, re-inforcing its position as a premier subsea service provider for the Middle East and North Africa (MENA) region's oil and gas industry. Headquartered in Alexandria, IMW combines half a century of deep technical expertise with a modern fleet of twelve offshore support vessels. The company specialises in high-stakes marine operations, including DP2 dynamic positioning, rig towing, subsea installation and emergency response, ensuring the safety and continuity of Egypt's offshore energy infrastructure.

At this year's event, IMW is showcasing its specialised offshore inspection and structural integrity solutions. These services are specifically engineered to provide operators with critical insights into the condition of their underwater assets without disrupting production. The company's comprehensive platform inspection campaigns include general and close visual inspections, magnetic particle testing of structural nodes, and ultrasonic thickness measurements to identify corrosion—all supported by a full assessment of cathodic protection systems.

A key highlight of the exhibit is IMW's ROV-enabled Underway Inspection in Lieu of Dry-docking (UWILD) capabilities. By utilising Eddy Current Technology, a testing method induction to detect flaws, the company performs detailed structural assessments of offshore rigs while they remain in operation. This innovative approach eliminates costly downtime and supports proactive asset integrity management. IMW has already successfully delivered these high-precision services for major domestic operators, including Abu Qir Petroleum Company, Zeitco, Gempet-co and Suco.

Visitors are invited to Stand 2H44 to discover how IMW's integrated expertise is shaping the future of subsea reliability.



Egypt remains a key offshore market, and IMW is committed to supporting operators with reliable subsea services that strengthen asset integrity and operational safety. Through our integrated model, combining marine diving, ROV and rope access, we deliver end-to-end offshore solutions that ensure efficiency and quality across the MENA region.

Omar Ezz El-Din

Chairman and Managing Director  
International Marine Works (IMW)

STAND NO 2D30 HALL 2

## PETROLIFT: EXPANDS THE HORIZONS OF OFFSHORE SAFETY AND LIFTING SOLUTIONS

Petrolift participates in Egypt Energy Show 2026 with a significantly widened service portfolio, reflecting a year focused on strategic growth and regional expansion. As a leading Egyptian provider of specialised lifting, inspection and safety training services, Petrolift serves the energy and industrial sectors through world-class technical support and internationally accredited certification programmes.

This year, the team is pleased to announce the offshore petroleum industry training organisation (OPITO) approval for the full basic offshore safety induction and emergency training (BOSIET) suite, including Compressed Air Emergency Breathing Systems (CA-EBS). This certification represents a milestone in the company's mission to provide world-class offshore safety training while evolving alongside the shifting requirements of the global energy industry.

Beyond its core training offerings, Petrolift is introducing an array of HSE technical services, including specialist manpower supply, environmental measurement and technical consulting. Attendees can also learn about the newly launched Magnetic Rope Testing (MRT) inspection service, a critical technology for determining the integrity of wire ropes throughout their operational lifecycle.

Visitors to the Petrolift stand are invited to engage with live demonstrations and global experts throughout the event. The booth will feature technical showcases of the new MRT services alongside load cell demonstrations by Kito Crosby, the world's largest integrated lifting and rigging Solutions Company. Furthermore, Petrolift is hosting the product launch of speciality webbing slings by PMS Industrie (France), showcasing the latest innovations in lifting technology.

Representatives from international accrediting bodies and global supply partners, such as Severstal, Kito Crosby and PMS, have travelled from across the globe to attend the show and address specific customer queries. The Petrolift team looks forward to welcoming industry professionals to stand 2D30

to explore these new strategic partnerships and technical advancements.



Egypt Energy Show 2026 is an opportunity for us to demonstrate our capacity for comprehensive, end-to-end support. As Egypt and the wider region continue to thrive, Petrolift is committed to supporting the industry's objectives through safety, professionalism, and high-quality service. We look forward to showing how our expanded capabilities provide the reliable solutions necessary for the energy sector's continued success.

Ehab Tadrous

General Manager, Petrolift

STAND NO 2F40 HALL 2

## NESR UNLOCKS UNCONVENTIONAL POTENTIAL ACROSS THE MENA REGION

Visitors to the National Energy Services Reunited Corp. (NESR) booth at Egypt Energy Show 2026 will experience a showcase of technologies that reflect the company's evolving role as a leading energy services provider in the MENA region. Headquartered in Houston, Texas, with a strong operational focus on the Middle East, NESR is a premier global provider of integrated oilfield services, specializing in drilling, completion, and production solutions. With a steadfast commitment to operational excellence and sustainability, the company is currently prioritising the advancement of unconventional resources to support responsible production growth across the continent.

NESR's ability to execute technically demanding projects at scale was recently underscored by the award of a multi-billion-dollar unconventional fracturing contract for the Jafurah field with Saudi Aramco. This milestone reinforces the company's position as a trusted partner in unlocking challenging reservoirs.

Beyond fracturing, NESR provides a broad portfolio of integrated production and drilling services designed to accelerate field development. Through strategic alliances and drilling consortia, the company has already delivered significant cost efficiencies in Oman and Jordan. By deploying fit for purpose technologies, such as horizontal drilling and advanced identification of bypassed reserves, NESR enables low cost production while effectively extending field life and increasing recovery rates.

As the industry gathers in Cairo, NESR continues to invest in the digital and mechanical tools required to transform complex

energy theory into industrial reality, ensuring long-term value for its regional clients.



Advancing unconventional resource development requires detailed source rock characterization and innovative hydraulic fracturing, especially in long horizontal wells. Egypt holds significant tight and unconventional resources still untapped, opening new horizons for production.

Sherif Foda

Chairman and CEO, NESR

STAND NO 2B20 HALL 3

## HALLIBURTON: DIGITAL INTEGRATION POWERS ASSET VALUE

At Egypt Energy Show 2026, Halliburton will showcase a comprehensive range of integrated technologies and digital solutions designed to help operators maximise asset value. Founded in 1919 and headquartered in the United States, Halliburton is one of the world's largest providers of products and services to the energy industry. The company specialises in the full well lifecycle—from locating hydrocarbons and managing geological data to drilling, formation evaluation, well construction and completion. By enhancing efficiency, safety and sustainability, Halliburton continues to drive performance across Egypt's evolving energy landscape.

The Halliburton stand will feature a series of solution-focused stations, each addressing critical challenges faced by modern energy operators. Supported by technical experts and subject matter specialists, these stations are designed to encourage in-depth discussions and knowledge exchange. Core focus areas for this year's showcase include Well Construction, Well Completions, Well Production and Subsurface Software Solutions.

A key emphasis of the exhibit is the role of data-driven workflows and automation in connecting subsurface understanding with operational execution. At the Subsurface Software Solutions station, attendees can explore technologies that strengthen reservoir understanding and support the optimisation of field development strategies. Meanwhile, the Well Construction and Well Completions stations will present drilling and completion solutions aimed at improving well integrity and long-term performance while reducing uncertainty.

Furthermore, the Well Production station will focus on technologies that enhance recovery, improve flow assurance and minimise operational downtime. These innovations reflect Halliburton's commitment to enabling smarter planning and superior production outcomes. Attendees are invited to visit Booth 2B20 to discover how Halliburton's technical expertise and integrated vertical approach can deliver measurable value to their operations.

**HALLIBURTON**



STAND NO 2I48 HALL 2

## DFI TARGET: ADVANCING PERFORMANCE THROUGH INNOVATIVE CHEMICAL SOLUTIONS

DFI TARGET returns to Egypt Energy Show 2026 to present a focused portfolio of advanced chemical solutions designed to support the evolving needs of the oil, gas and industrial sectors. As a leading regional manufacturer of specialty chemicals and high-performance polymers, DFI TARGET specialises in the development of acrylic and styrenic binders that serve as the technical backbone for protective coatings and industrial adhesives. This year, the company is highlighting its latest developments in specialty chemical formulations tailored specifically for durability, operational efficiency and environmental sustainability.

Visitors to the DFI TARGET stand will be introduced to a new generation of binders engineered to enhance corrosion resistance, adhesion and long-term performance in harsh operating environments. These solutions are particularly suited for protective coatings used in pipelines, storage tanks and critical industrial infrastructure within the energy value chain. By improving the resilience of these assets, DFI TARGET helps operators extend equipment lifecycles and reduce long-term maintenance costs.

In addition to its core resin portfolio, DFI TARGET will showcase innovative formulation systems that improve application efficiency while reducing environmental impact. These include low-volatile organic compound (VOC) and water-based technologies that align with global sustainability trends without compromising on technical performance. Through its robust R&D capabilities, the company collaborates closely with clients to customise solutions based on specific operational challenges, ensuring products meet both international standards and local market requirements.



Our participation in Egypt Energy Show 2026 reflects an ongoing commitment to delivering high-performance chemical solutions that meet the increasing demands for efficiency, durability and environmental responsibility.

Islam Moustafa

CEO, DFI TARGET

STAND NO 3I49 HALL 3

## HUNTER STEEL SHOWCASES "MADE IN UAE" EXCELLENCE

Visitors to the Hunter Steel stand at the Egypt Energy Show 2026 will discover how integrated manufacturing capabilities are delivering reliable and innovative industrial solutions under the vision "Made in UAE for the World." The company brings together four specialised divisions serving the oil, natural gas, and industrial sectors across regional and international markets, demonstrating a robust UAE-based manufacturing platform.

The Piping Product Division will present a comprehensive range of American Society of Mechanical Engineers (ASME) and American Society for Testing and Materials (ASTM) compliant flanges and piping components. Engineered to support critical applications in pipelines, refineries, and process facilities, these products are manufactured with high-precision machining and strict quality control. Simultaneously, the American Petroleum Institute (API) Product Division will showcase its expertise in manufacturing API flanges and Oil Country Tubular Goods (OCTG) accessories, including API 5CT and API 5B standards. These components support drilling and production operations within the upstream sector, with processes emphasising material traceability and dimensional accuracy.

Expanding beyond traditional oilfield components, the Modular Container Division provides customised and certified Det Norske Veritas (DNV) and International Organization for Standardization (ISO) modular units. Designed for rapid deployment in remote locations, these solutions are essential for site infrastructure and field accommodation across global energy projects. Furthermore, the Pressure Habitats Division will highlight advanced pressurised habitat systems developed to enable safe "hot work" and maintenance in hazardous environments. These solutions ensure strict compliance with Appareils destinés à être utilisés en Atmosphères Explosibles (ATEX) and International Electrotechnical Commission System for Certification to Standards Relating to Equipment for Use in Explosive Atmospheres (IECEx) standards.

Throughout the event, Hunter Steel will demonstrate how its dependable, high-specification solutions are supporting the global energy transition. By combining technical precision with international safety standards, the company continues to strengthen its position as a leading manufacturer for the world's most demanding industrial environments.



In 2026, we are proud to introduce two new divisions that further strengthen our ability to support the oil & gas sector with integrated industrial solutions. Our mission is clear to deliver reliable engineering products and services proudly made in UAE for the World.

Amit Kumar Tiwari

Managing Director, Hunter Steel

# THANK YOU TO OUR ASSOCIATIONS AND PARTNERS

## SUPPORTING ASSOCIATIONS



## OFFICIAL INTERNATIONAL MEDIA PARTNERS



## OFFICIAL MEDIA PARTNERS



## MEDIA PARTNERS



# THANK YOU TO OUR OFFICIAL SUPPORTERS, PARTNER AND SPONSORS

## SUPPORTED BY



## PARTNER



## DIAMOND SPONSORS



## PLATINUM SPONSORS



## GOLD SPONSORS



## SILVER SPONSORS



## BRONZE SPONSORS



## INTELLIGENCE PARTNER



## KNOWLEDGE PARTNERS



## SUPPORTING ASSOCIATIONS



## OFFICIAL INTERNATIONAL MEDIA PARTNERS



## OFFICIAL MEDIA PARTNERS



## OFFICIAL TRAVEL PARTNER



## OFFICIAL HOTEL PARTNER



## BROUGHT TO YOU BY





# CHEIRON

## A Sustainability Journey embedded at the Heart of Upstream Operations

At Cheiron, sustainability is not an isolated commitment, it is embedded in how the company operates its mature, producing assets. Over years of working in diverse and often complex environments, our core activities span the exploration, development, and production of oil and gas resources onshore and offshore. Cheiron has built its approach around four interconnected pillars: Governance & Responsibilities, Health, Safety & Operational Integrity, Climate, Energy & Environmental Management, and Workforce & Communities. Together, they tell a story of a company balancing today's energy needs with tomorrow's expectations.

Cheiron's leaders consider sustainability as a shared responsibility, not a separate discipline. Strategy, risk, and performance are within existing management systems, ensuring that environmental and social considerations guide everyday choices from planning activities at field level to shaping long term investments. Cheiron's culture of care ensures that maintaining asset reliability, preventing incidents, and protecting people remain non negotiable priorities. These commitments reflect hard earned experience in running safe and resilient operations.

The story extends to climate and environmental stewardship, where Cheiron's Energy Transition Strategy comes to life through practical, field driven actions. Whether optimizing energy use, improving equipment performance, reducing emissions and flaring, or integrating renewable energy where technically feasible, the company focuses on solutions that enhance operational stability while lowering environmental impact. At the same time, strong environmental management safeguards land, water, and sensitive ecosystems through controls designed to prevent pollution and manage waste responsibly.

Yet the heart of Cheiron's sustainability journey lies with its people and the communities where we operate. The company invests in wellbeing, skills, and relationships, knowing that sustainable operations are built on trust, respect, and shared value. As Cheiron looks ahead, these four pillars continue to guide its path supporting reliable energy production today while shaping a more responsible tomorrow.

